

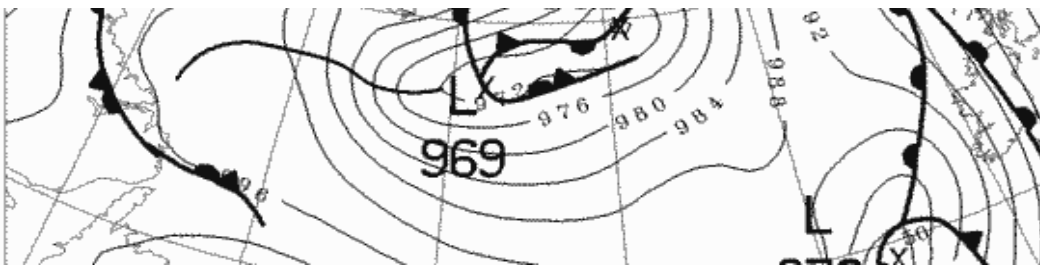


# Detection of extreme events and timely warnings

**Matthias Lange**

Safewind Project - End Users' Workshop  
Fredericia, Denmark

2012/03/02





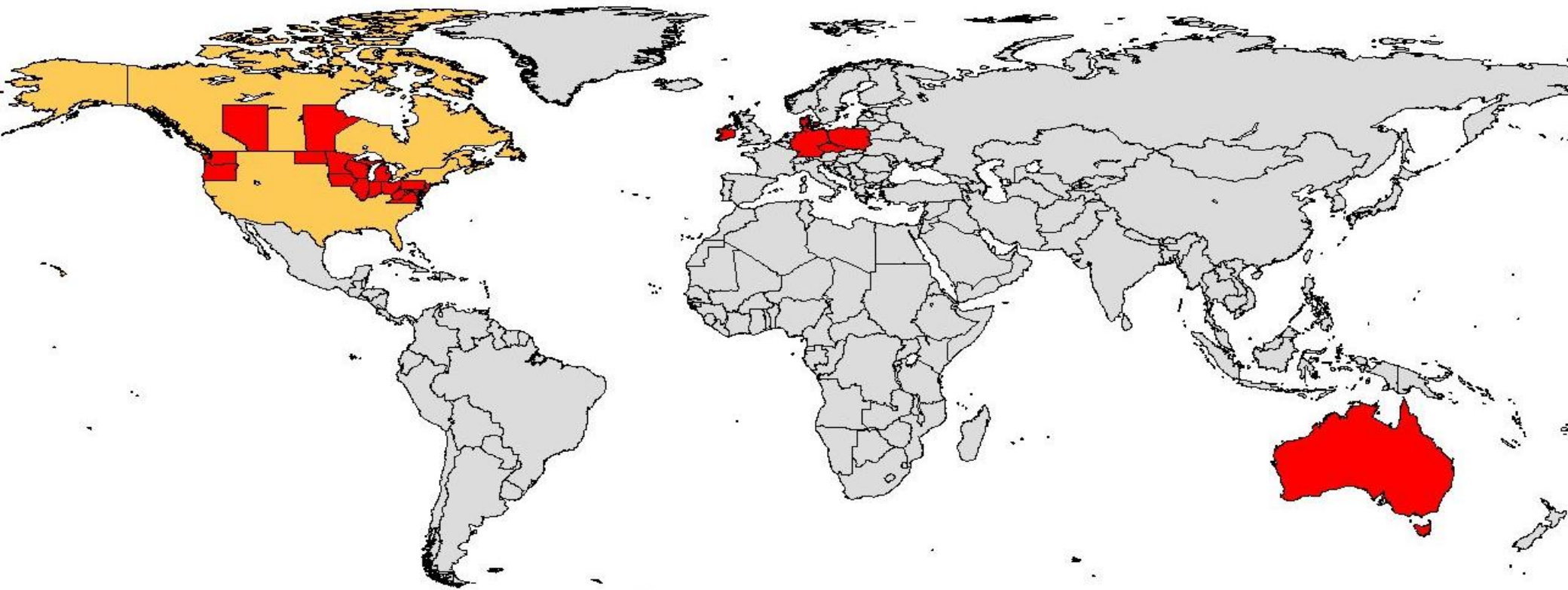
## Company profile

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- Integration of renewables into grids and markets
- Service provider for energy meteorology since 2004
- Areas of business
  - Wind and solar power predictions worldwide
  - Forecasts for selling wind and solar power directly to energy markets
  - Software for Virtual power plants / demand side management
  - Development
    - Industry projects
    - European research projects

## Areas with operational forecasting experience

- 55 GW of installed wind power currently predicted



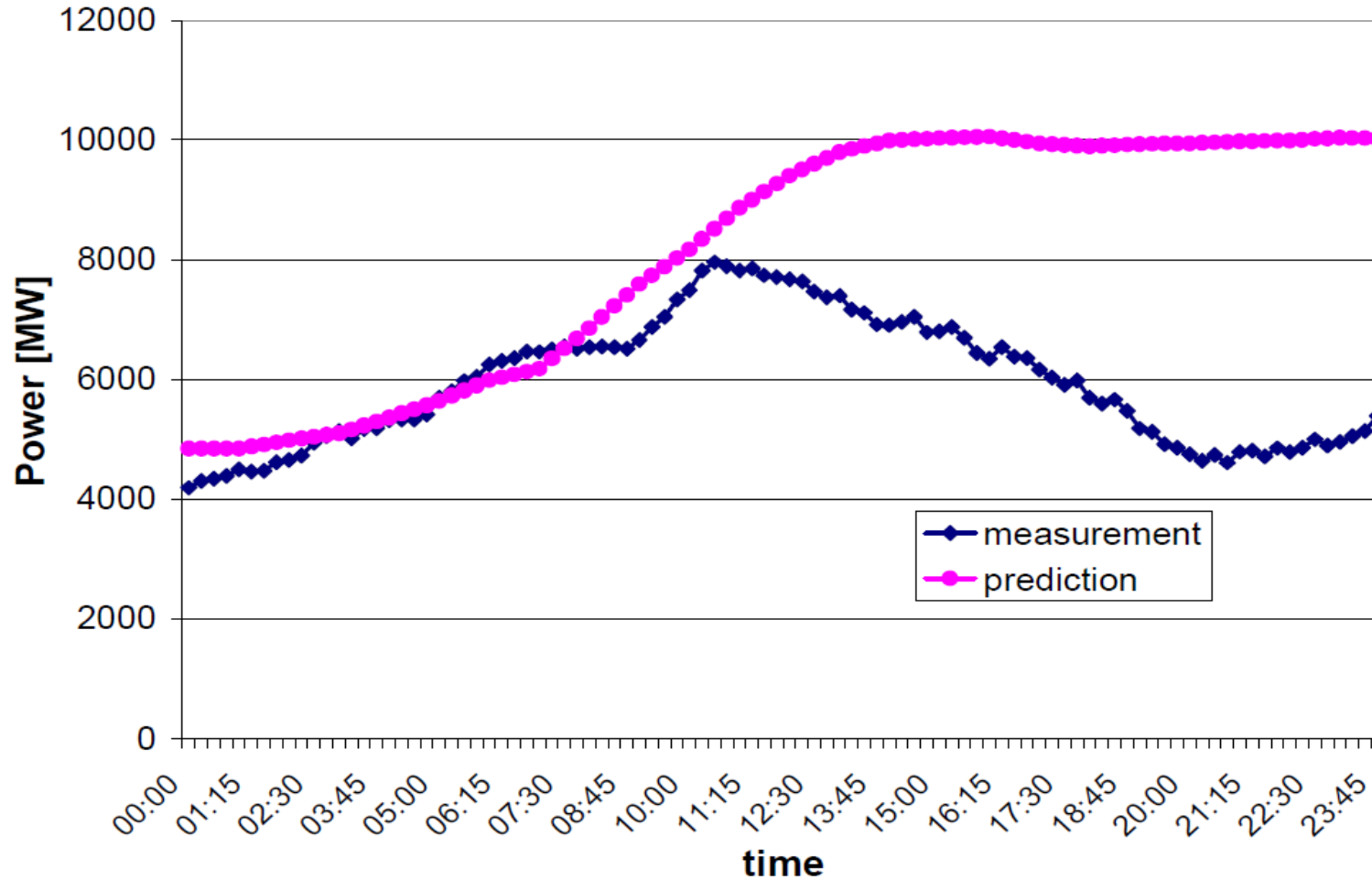
Previento wind power forecasting for grid operators

Extreme event = storm ??



Not really !

# Extreme Event = Large forecasting error!



# Lessons learned in wind power forecasting

## Reasons for large errors

- Forecasting error in numerical weather model
  - Pressure system off track
  - Phase errors in fronts
  - Convective weather pattern (thunderstorm)
  - ...
- Icing
- Cut-off due to high wind speeds
- Down regulation
  - by grid operator
  - due to market price
- Unannounced maintenance

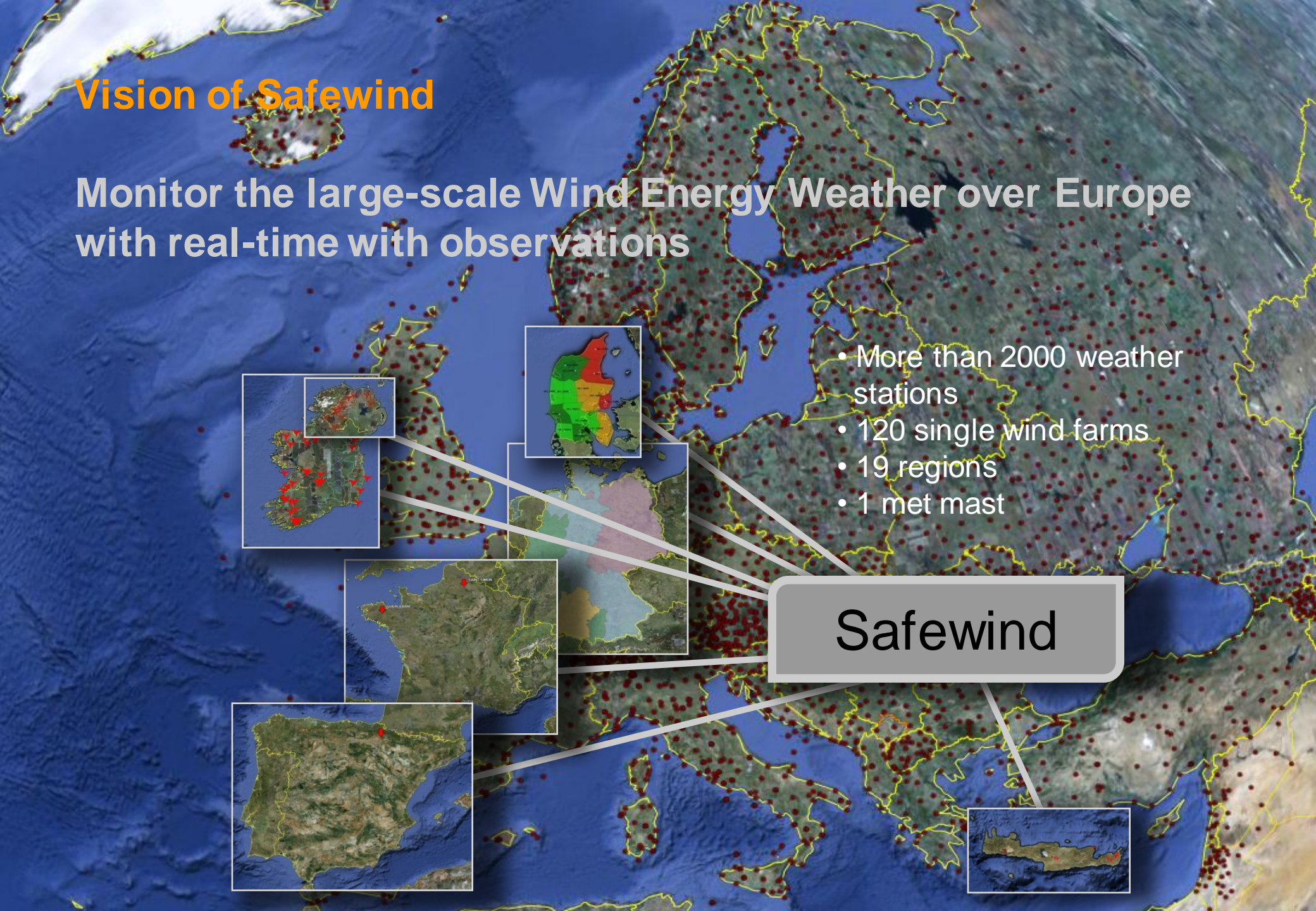


## Vision of Safewind

Monitor the large-scale Wind Energy Weather over Europe  
with real-time with observations

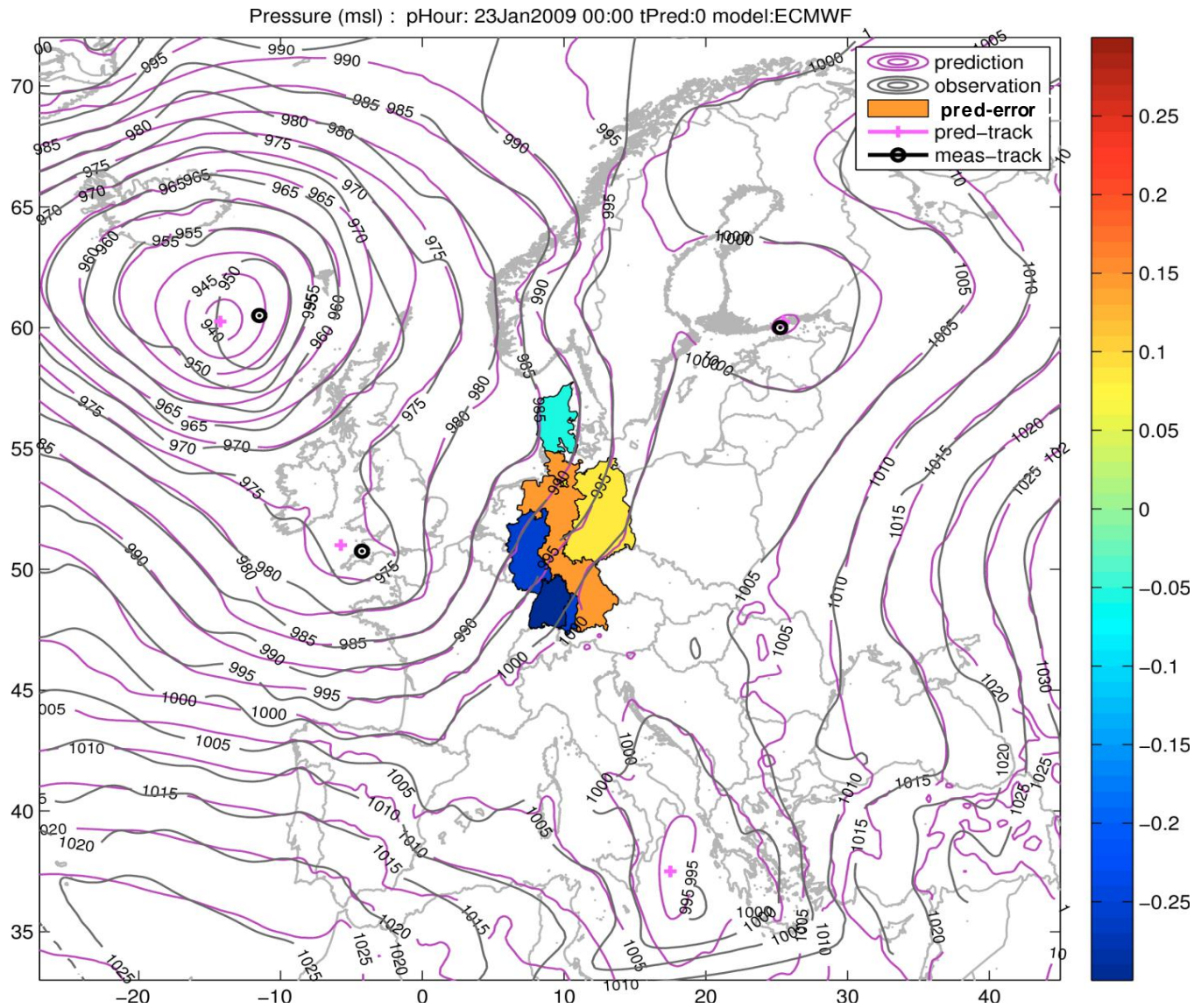
- More than 2000 weather stations
- 120 single wind farms
- 19 regions
- 1 met mast

Safewind



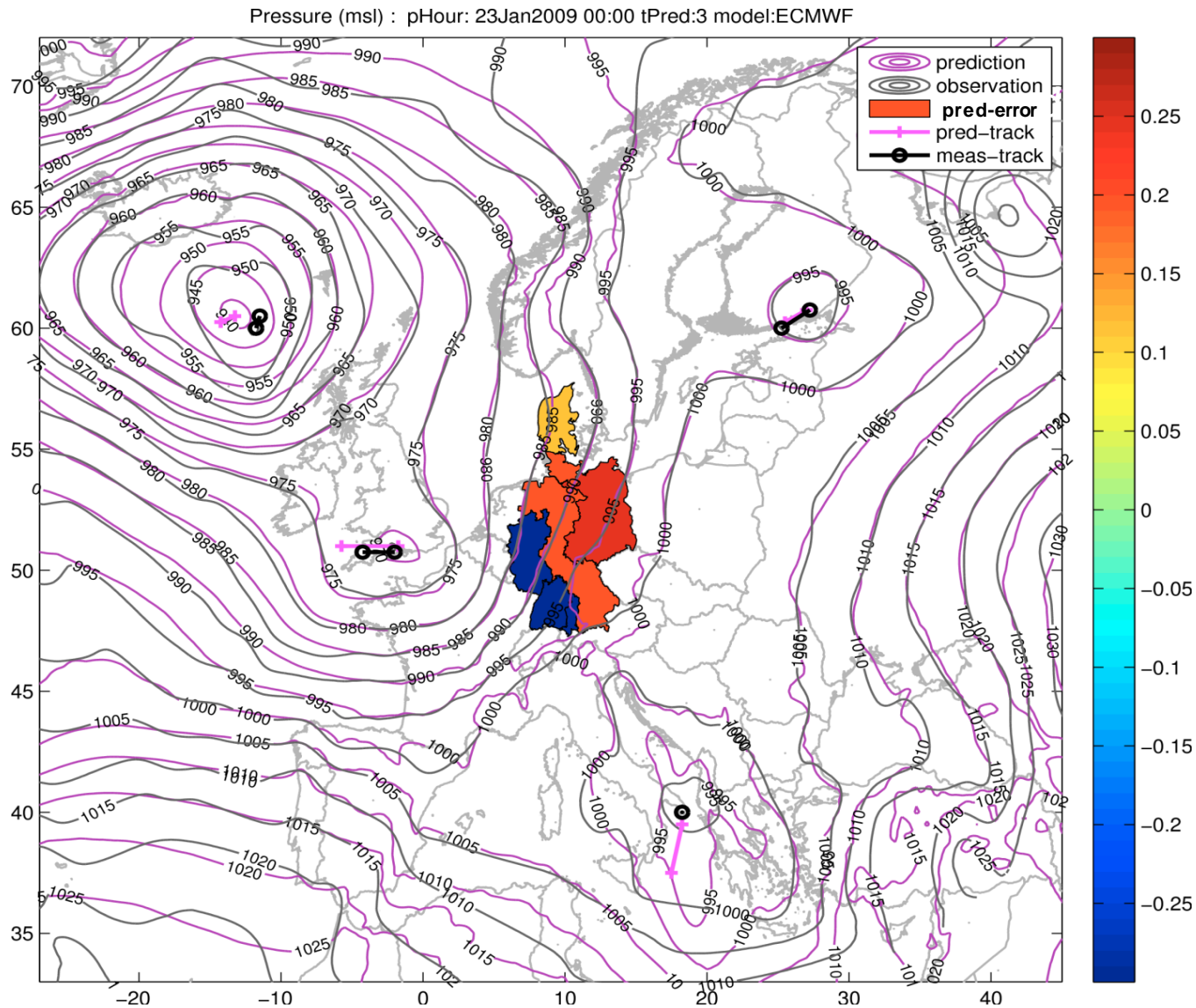


# Monitoring the Weather Situation

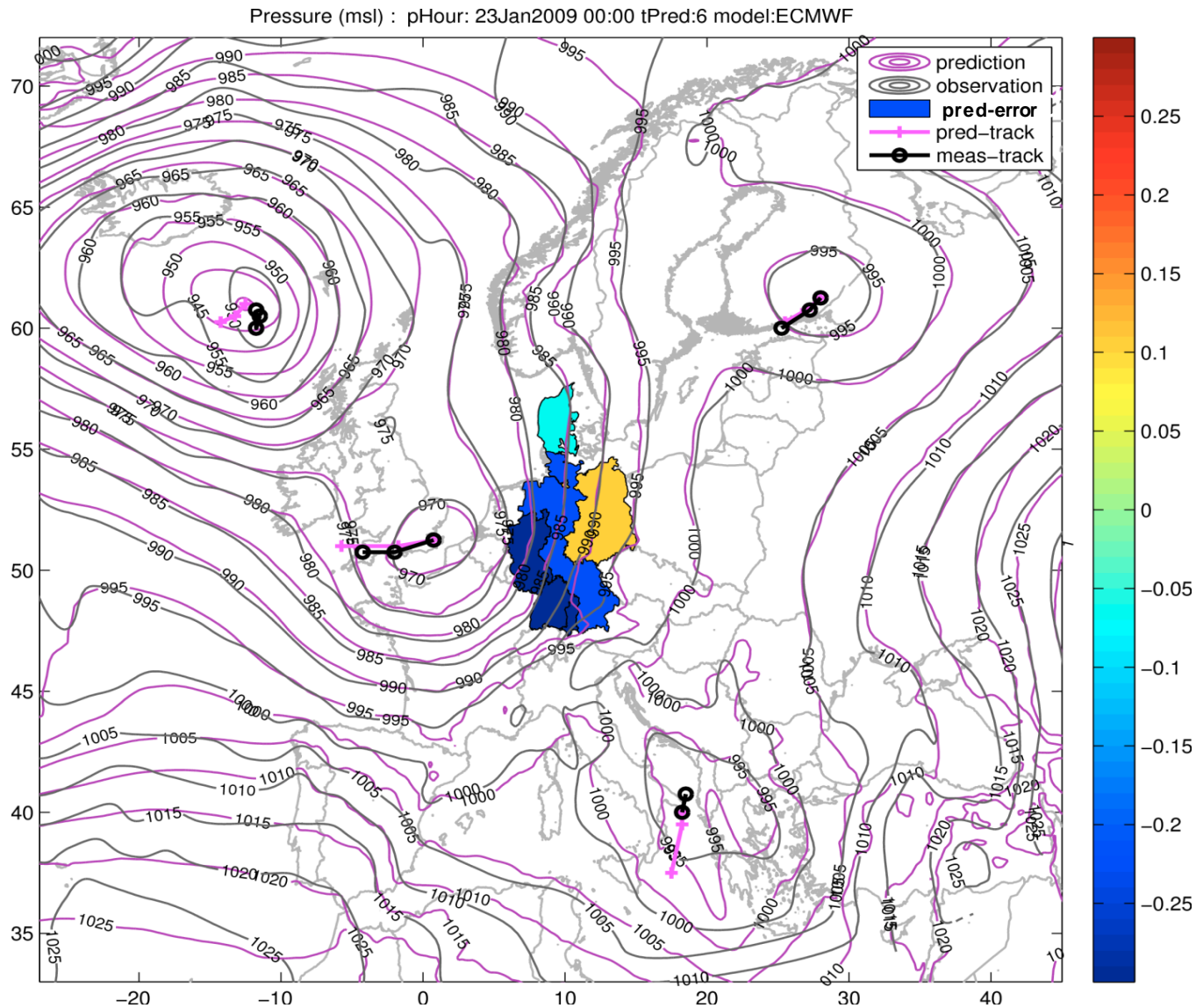




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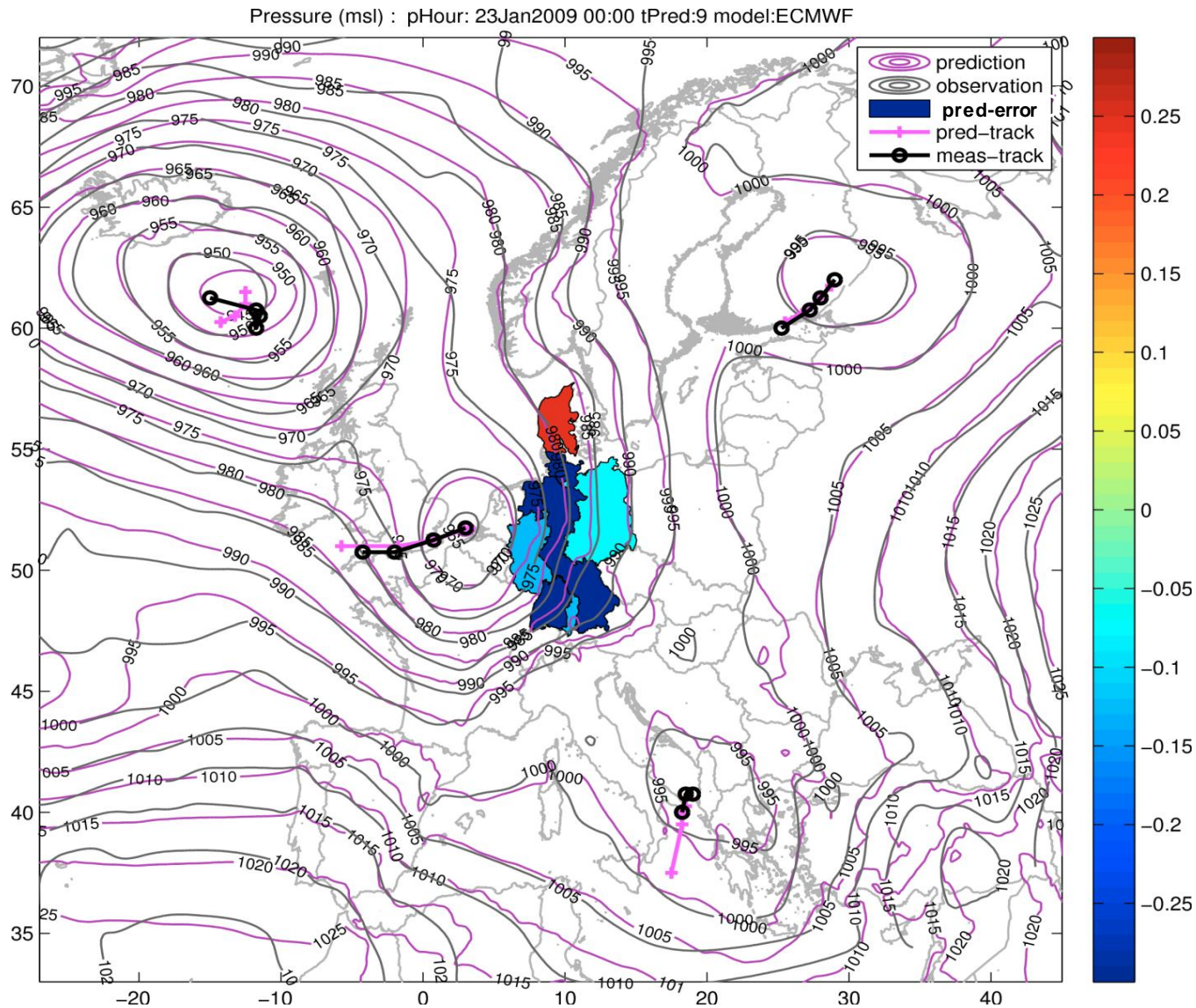


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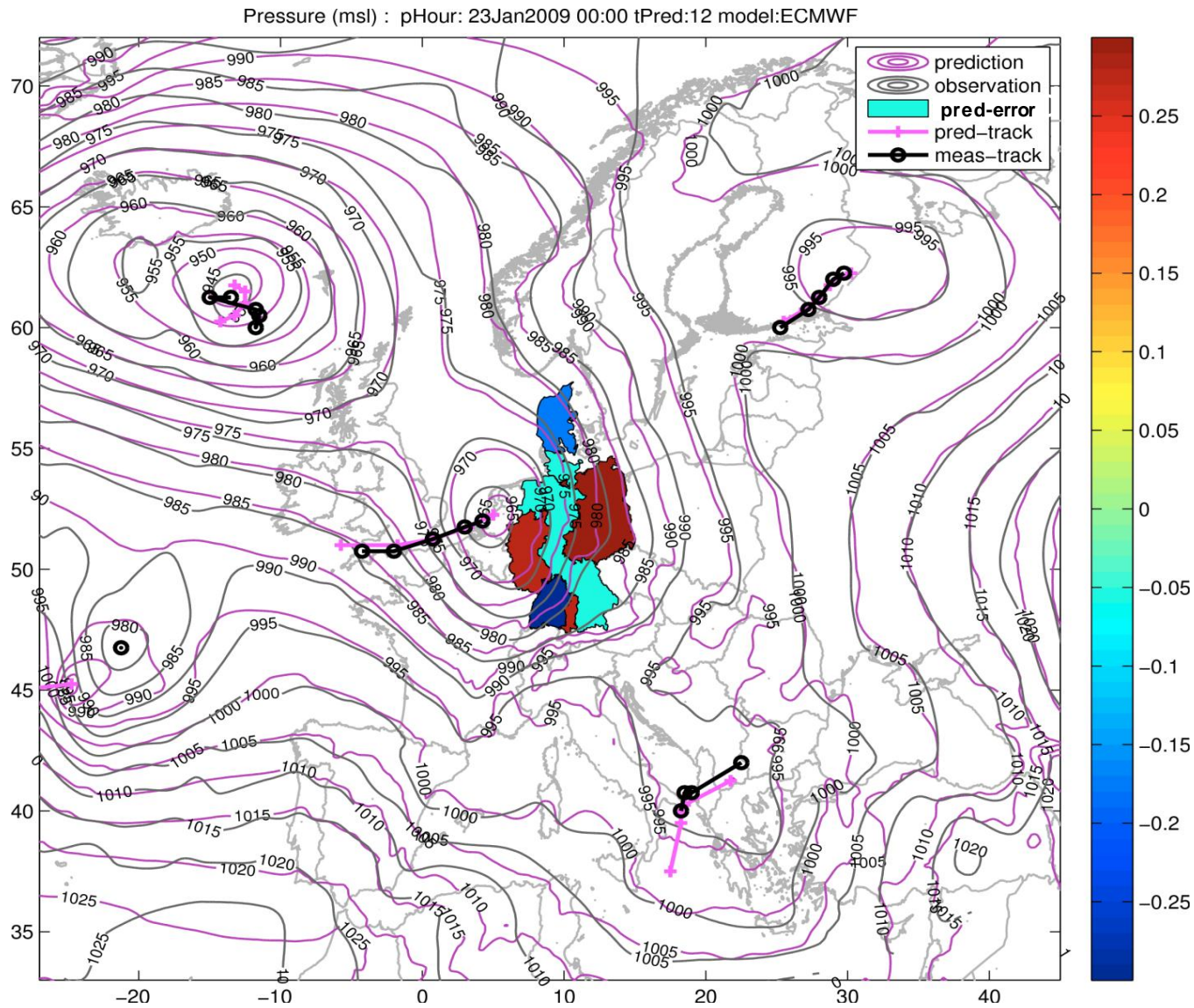


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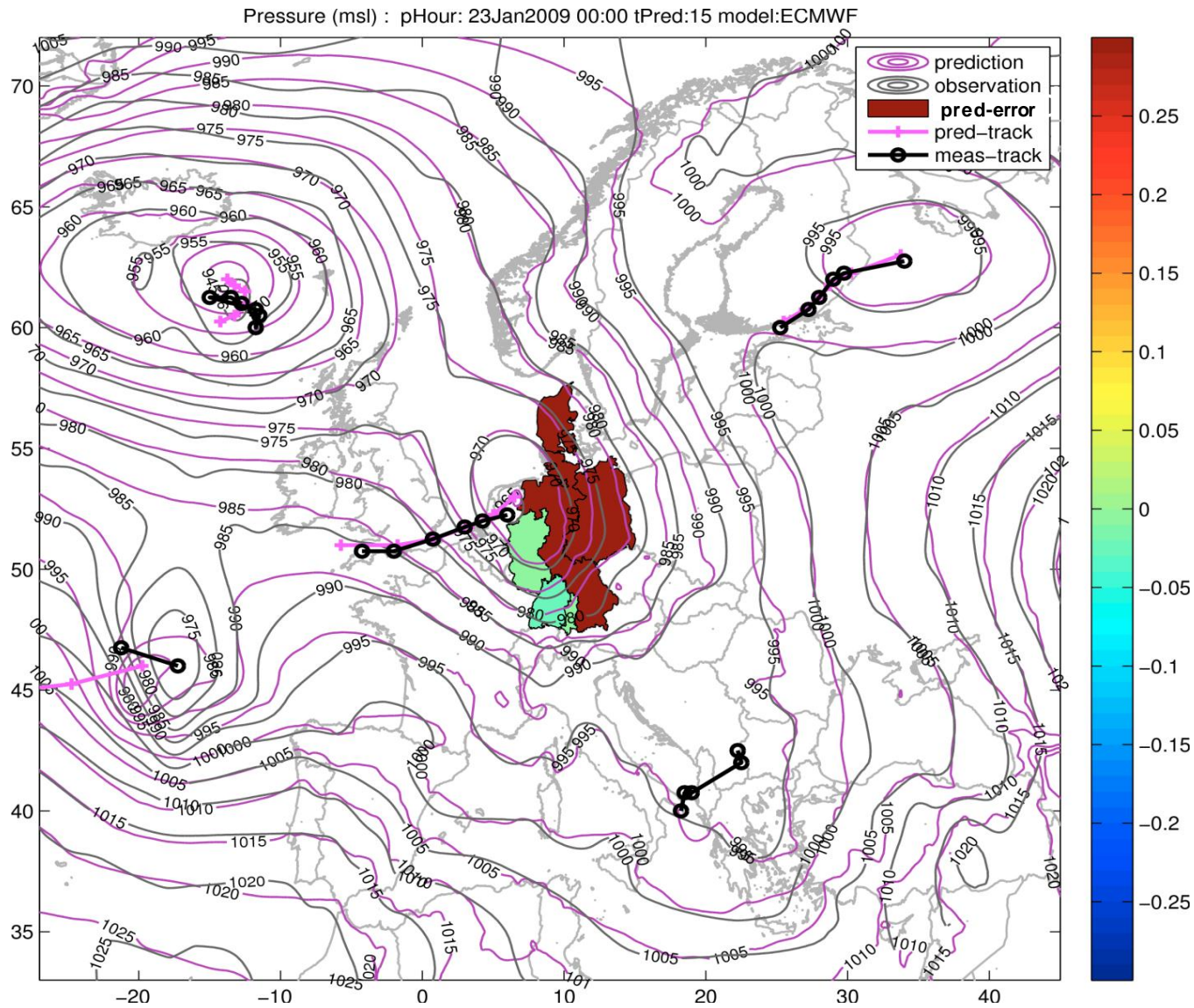




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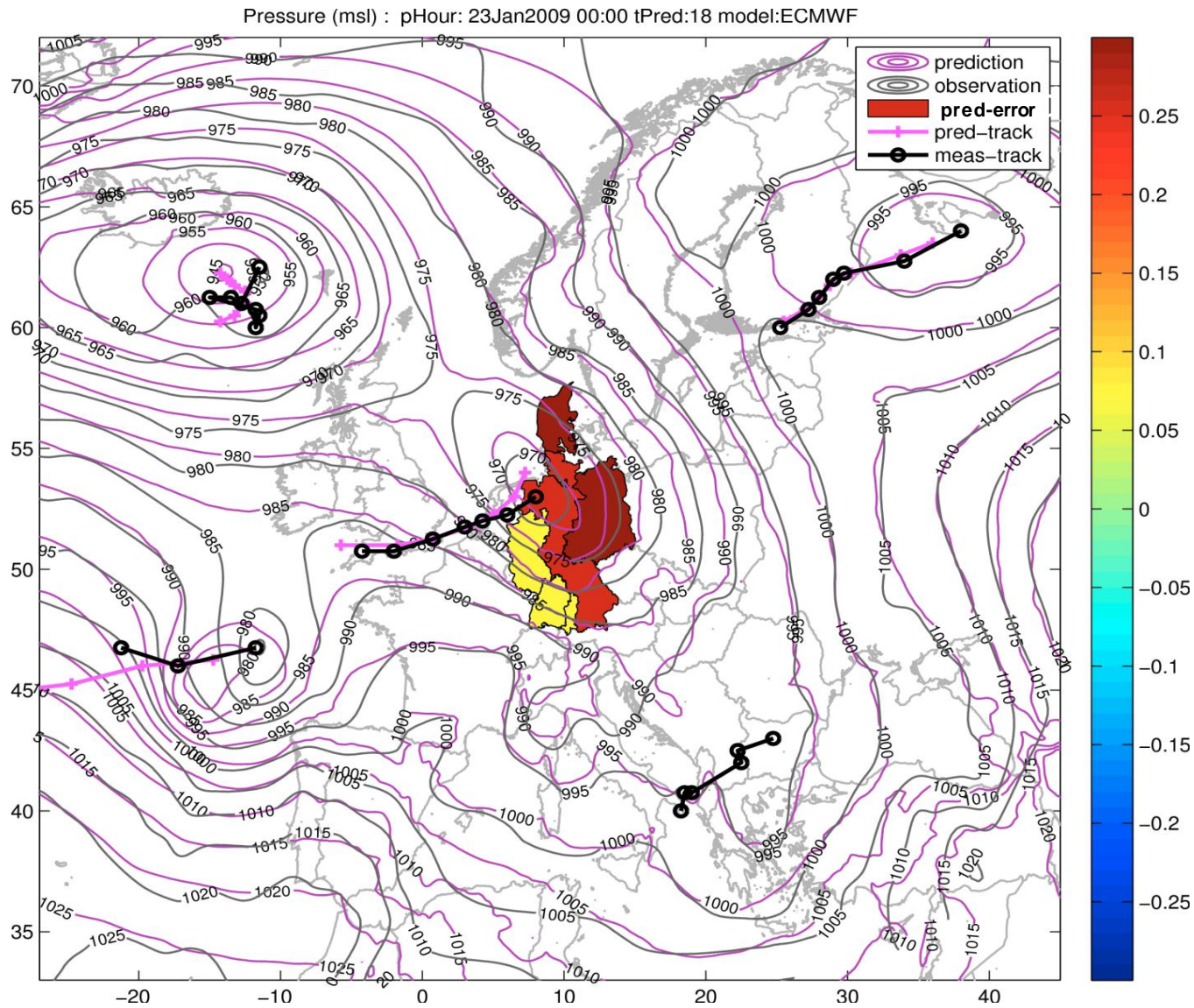


# Monitoring the Weather Situation



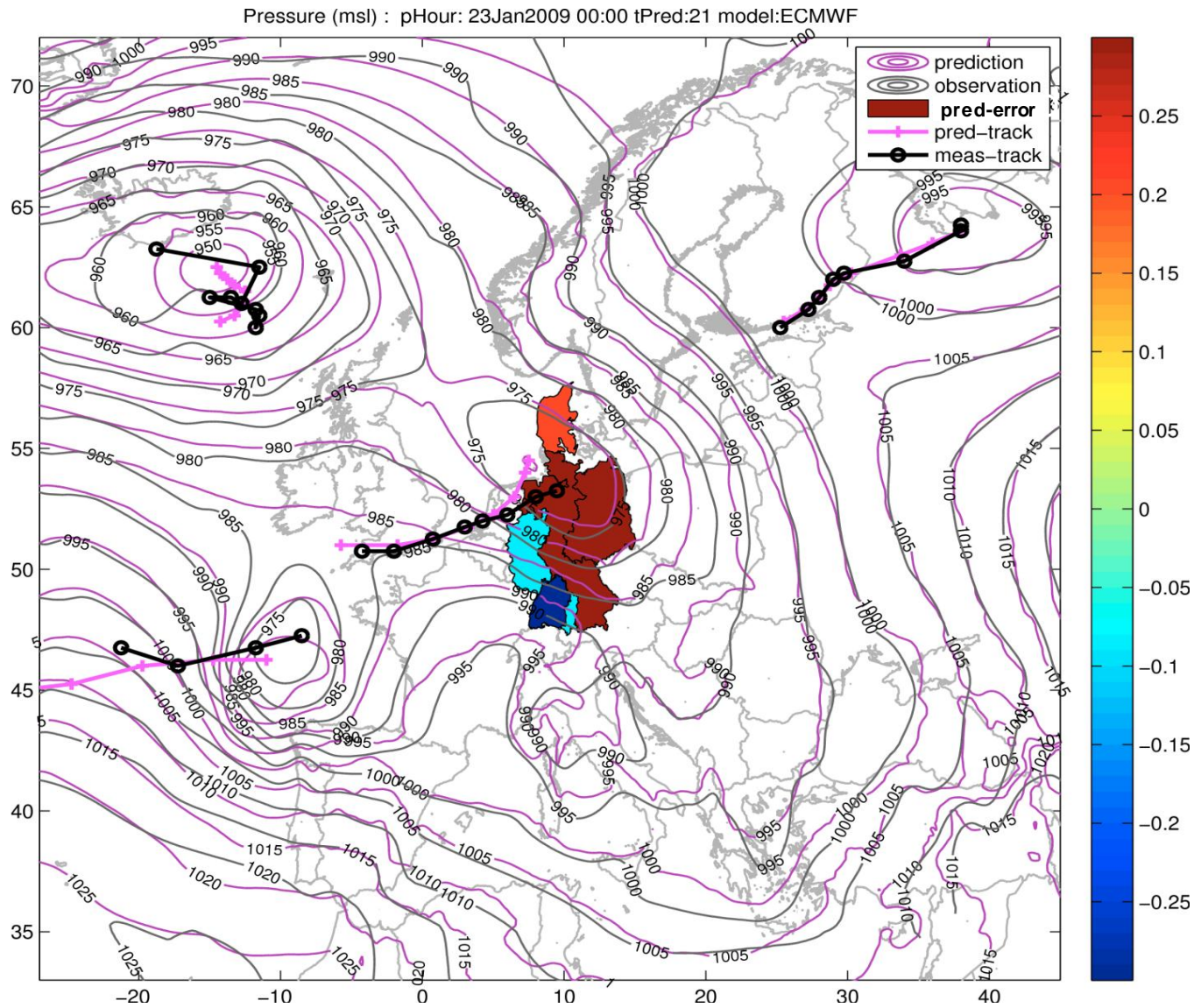


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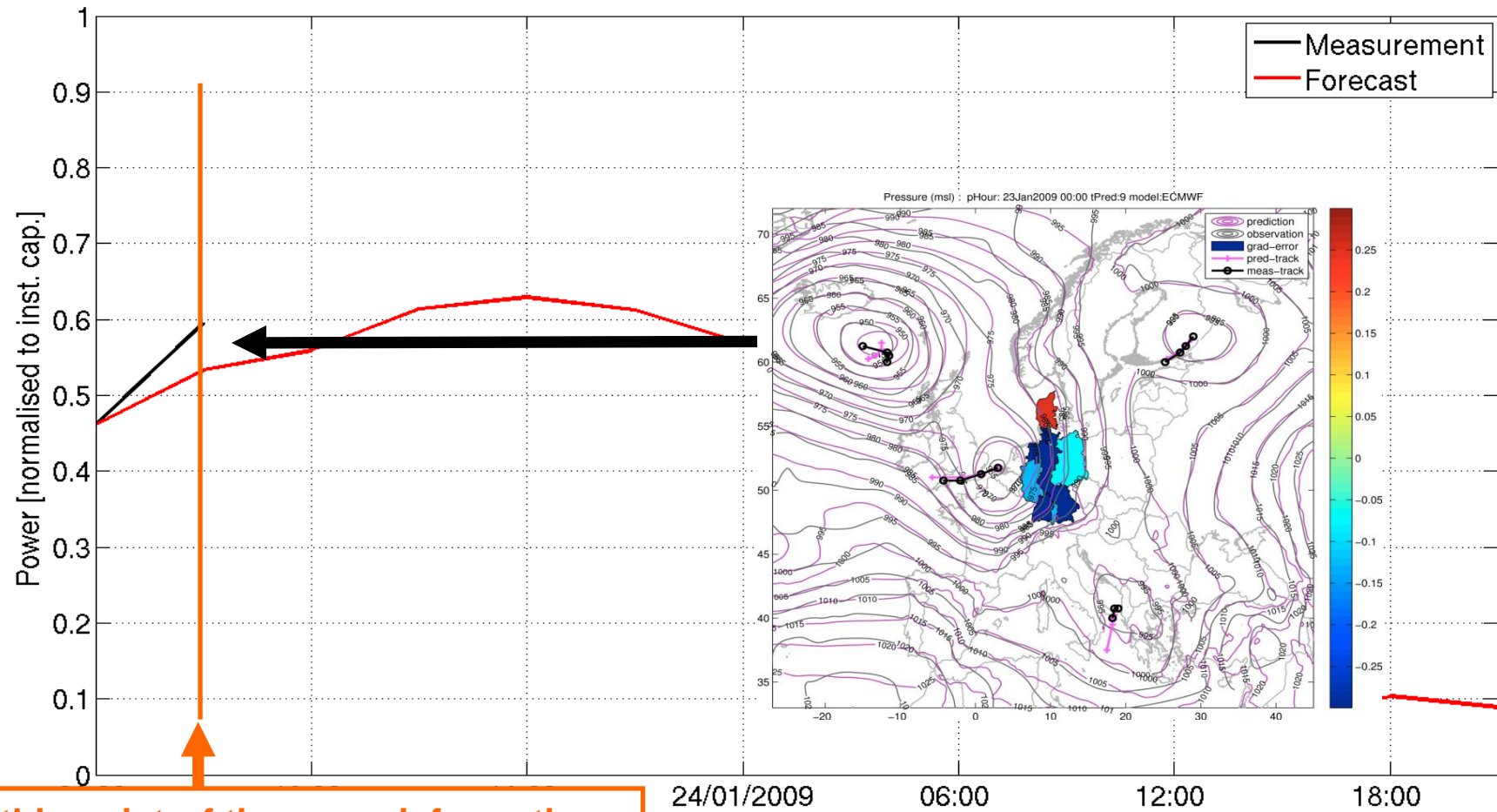




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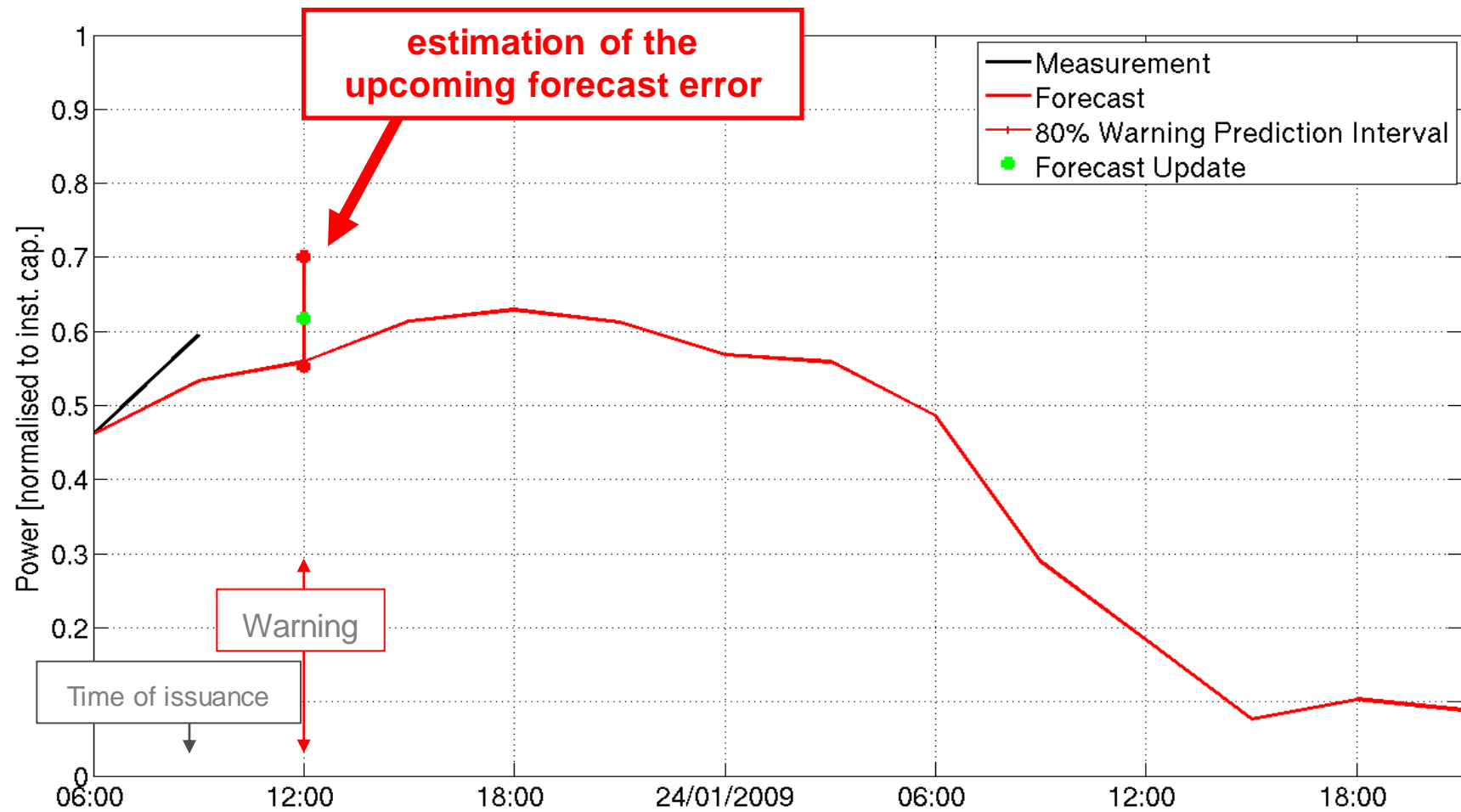


# Time Series Example: 50Hertz TSO 23/1/2009 00UTC



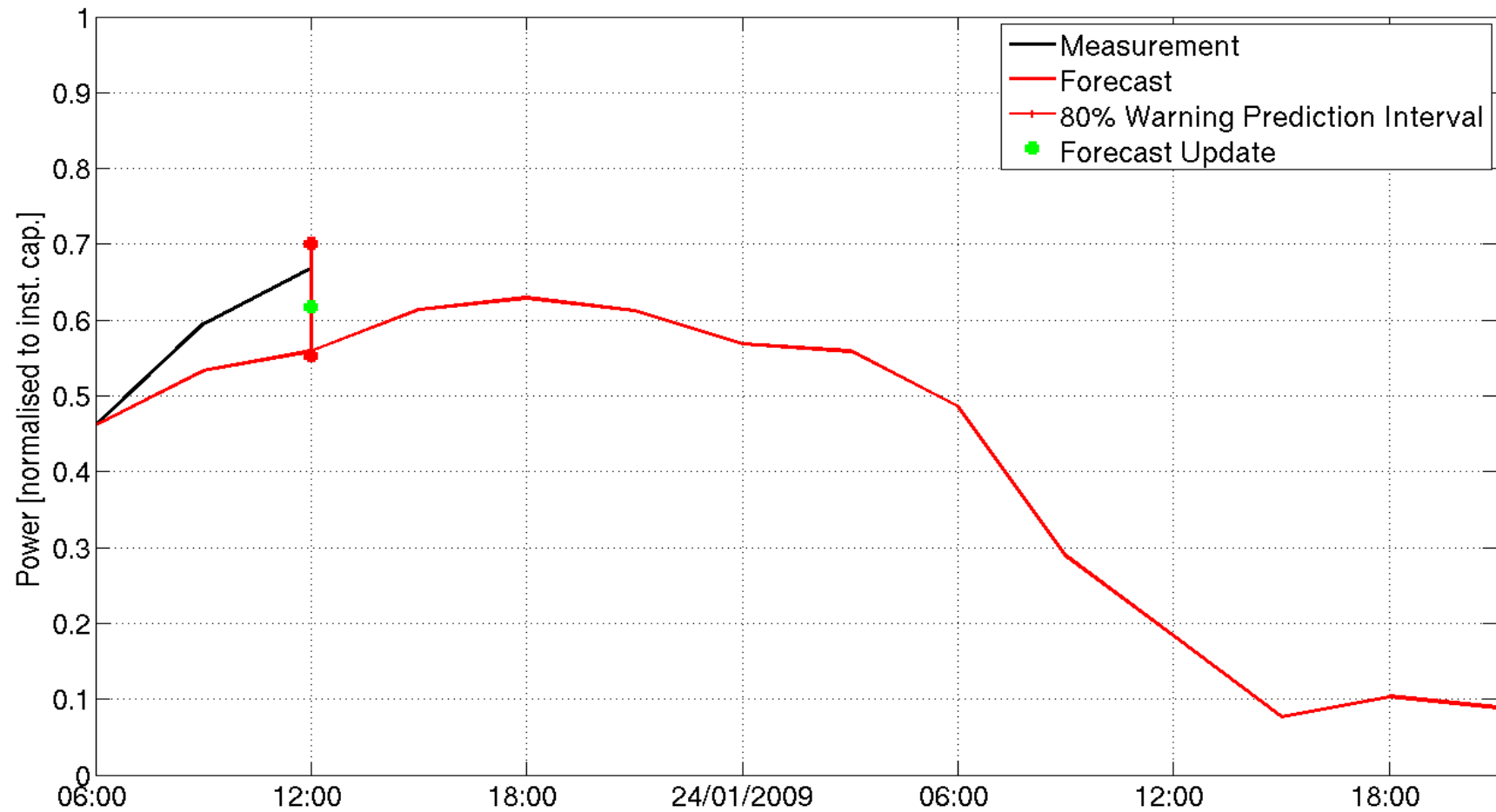
At this point of time: use information on weather situation and current forecasting

# Time Series Example: 50Hertz TSO 23/1/2009 00UTC

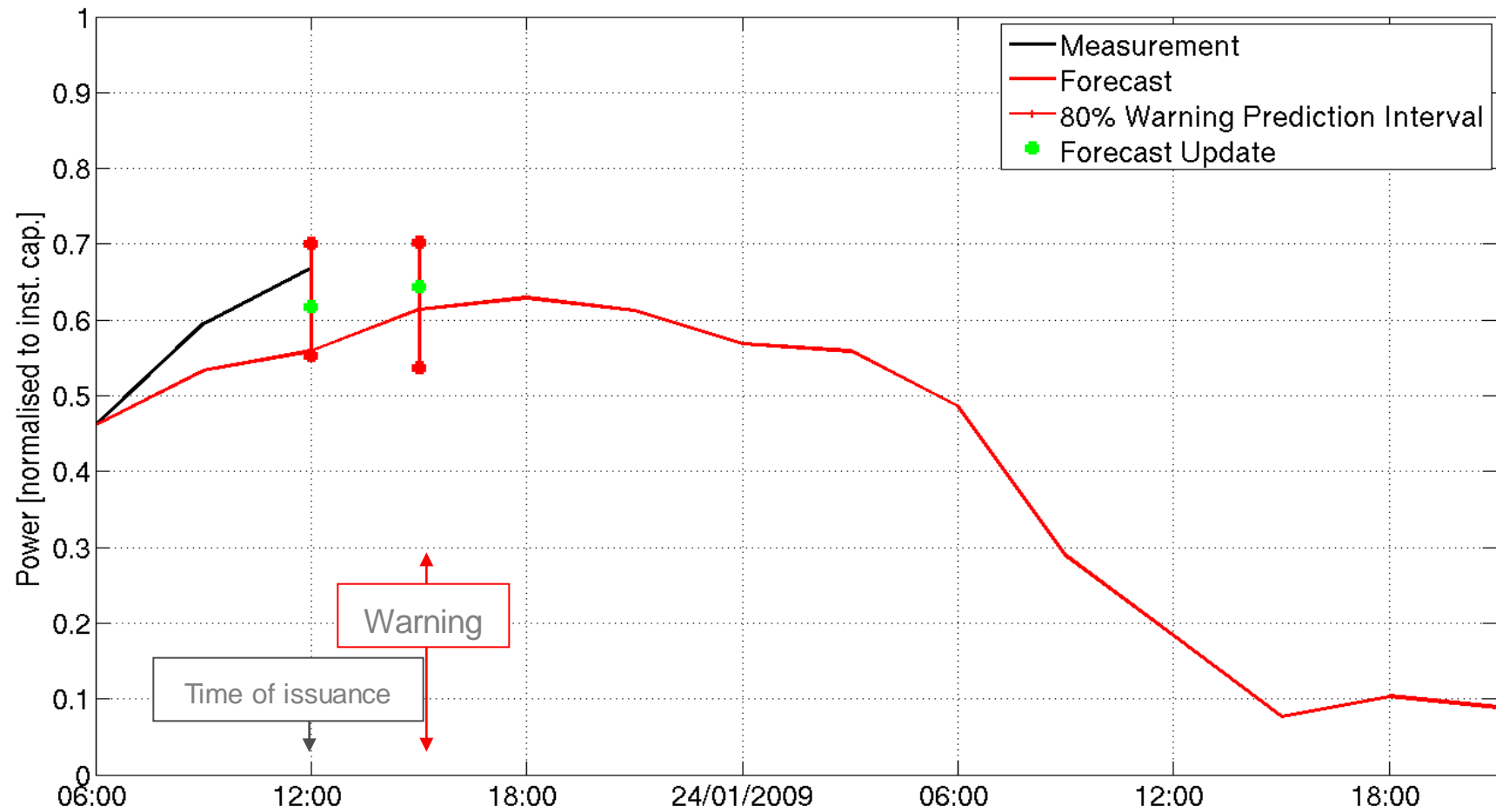




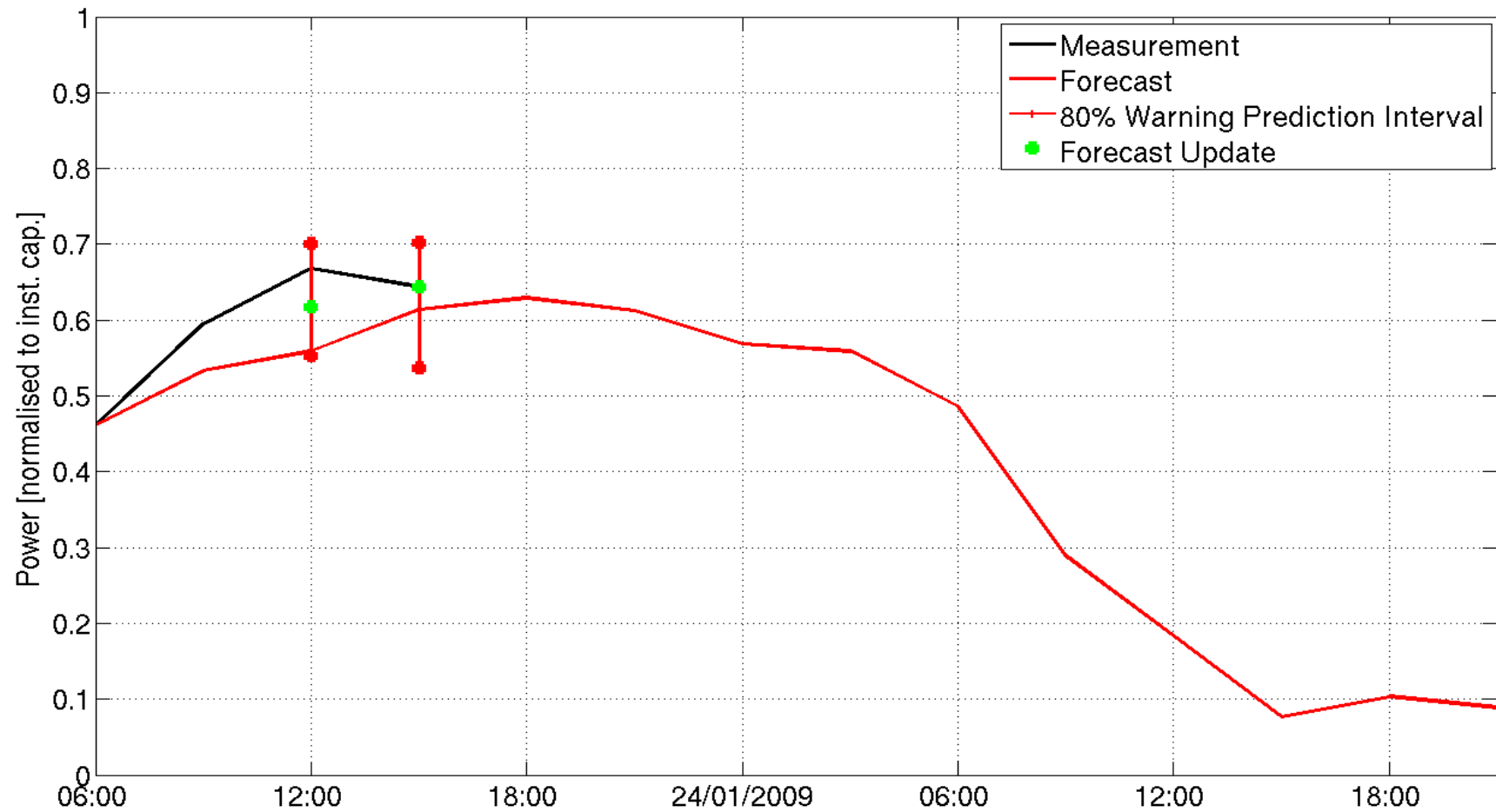
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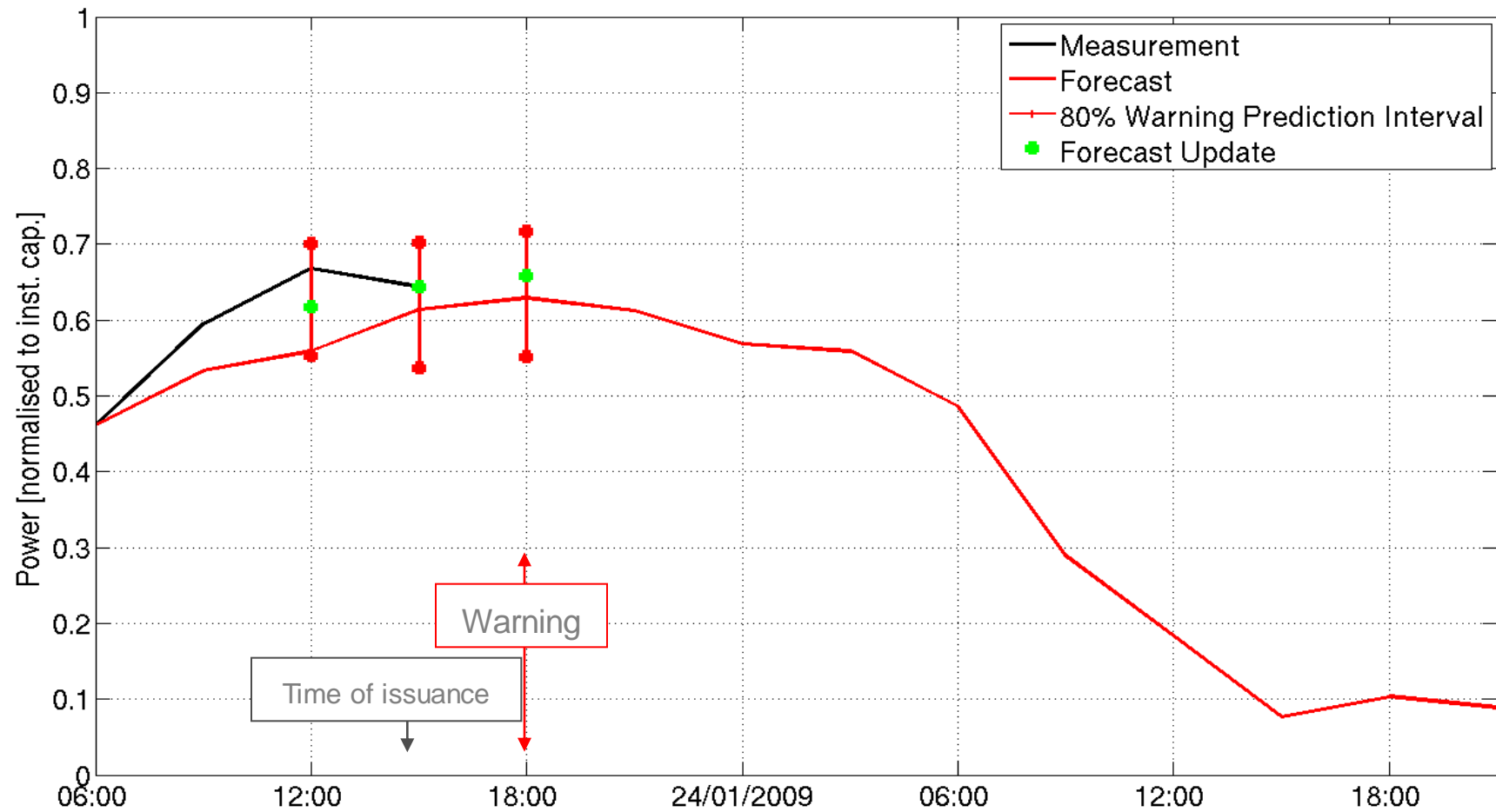


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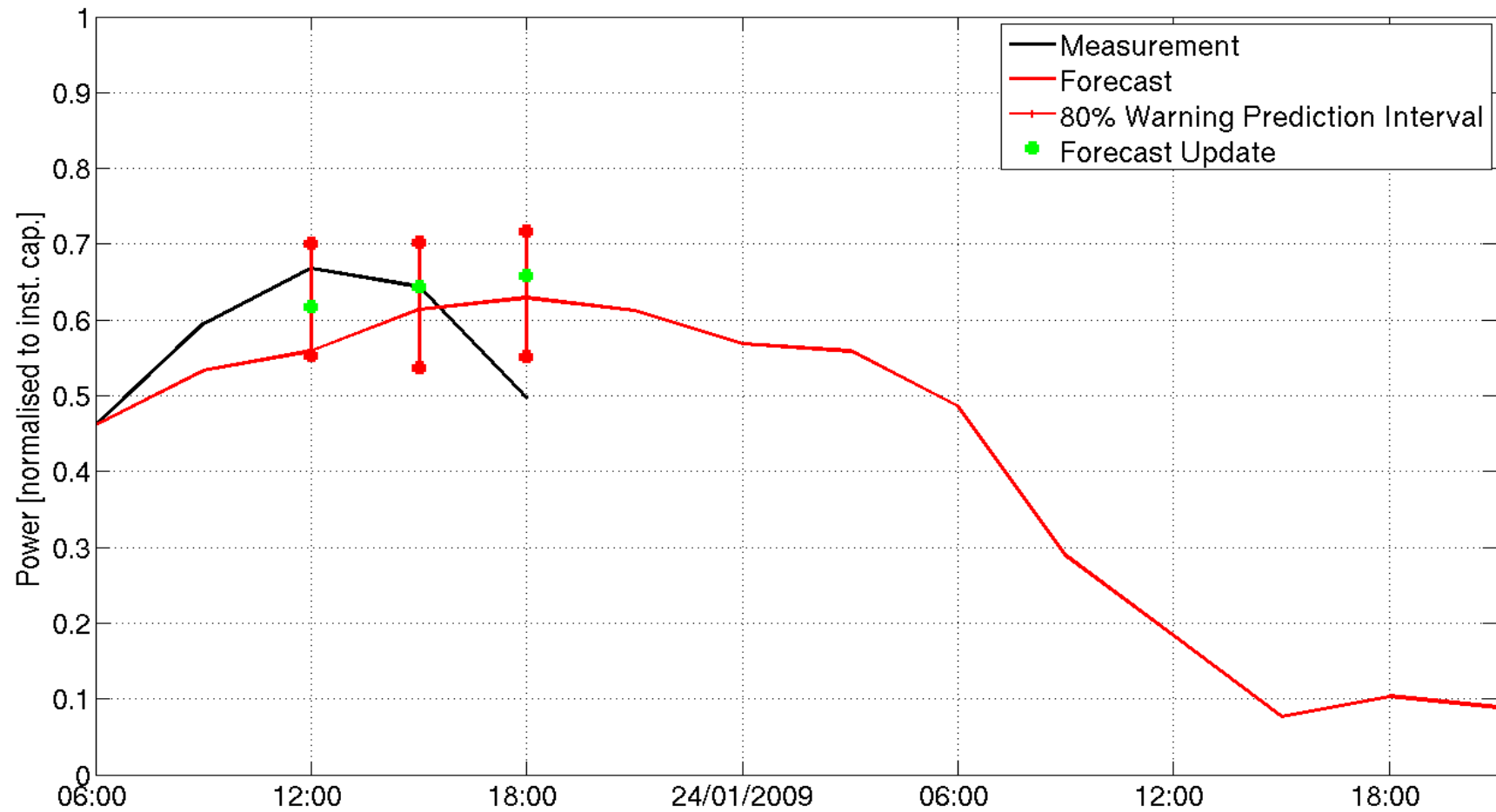




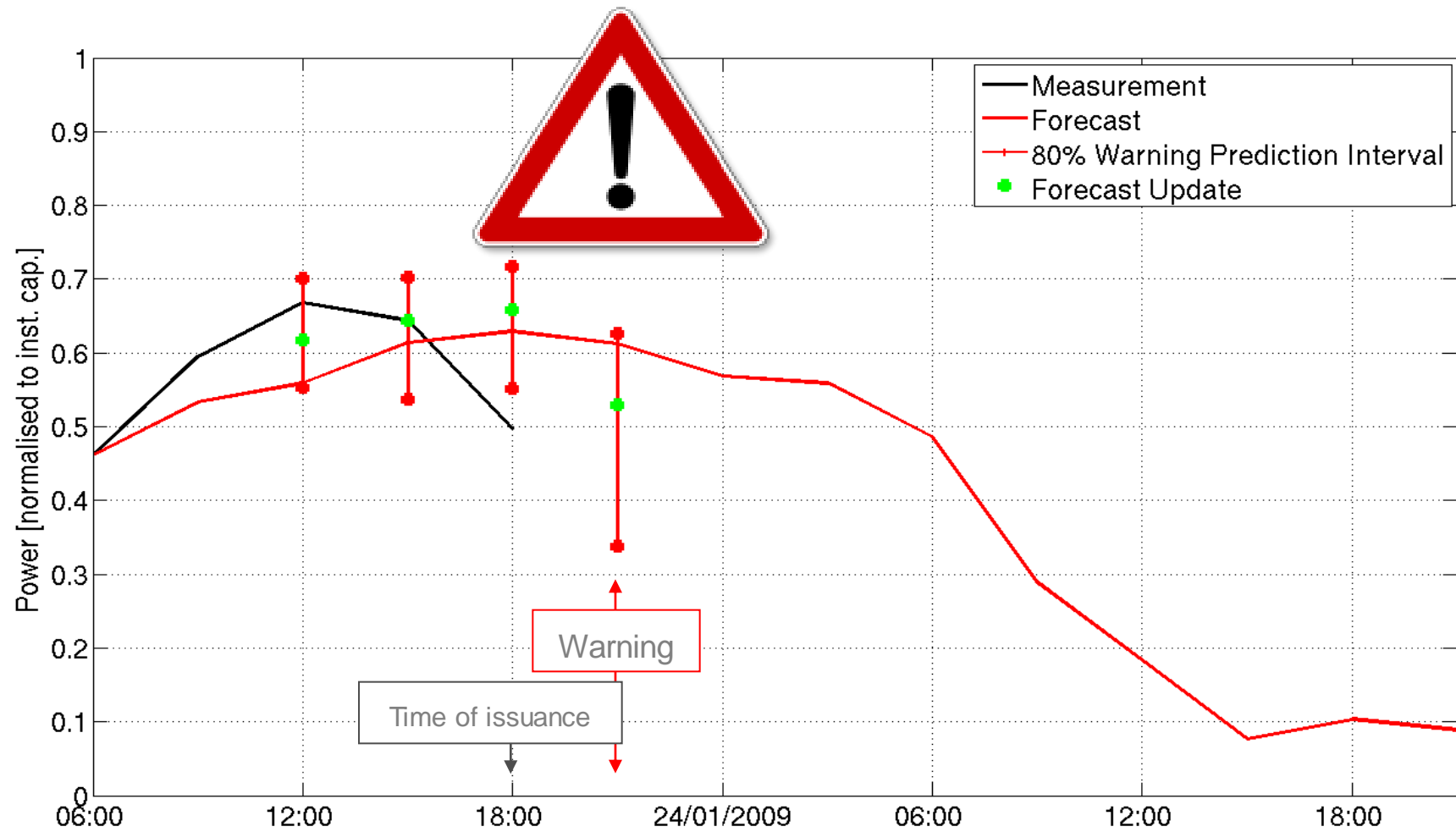
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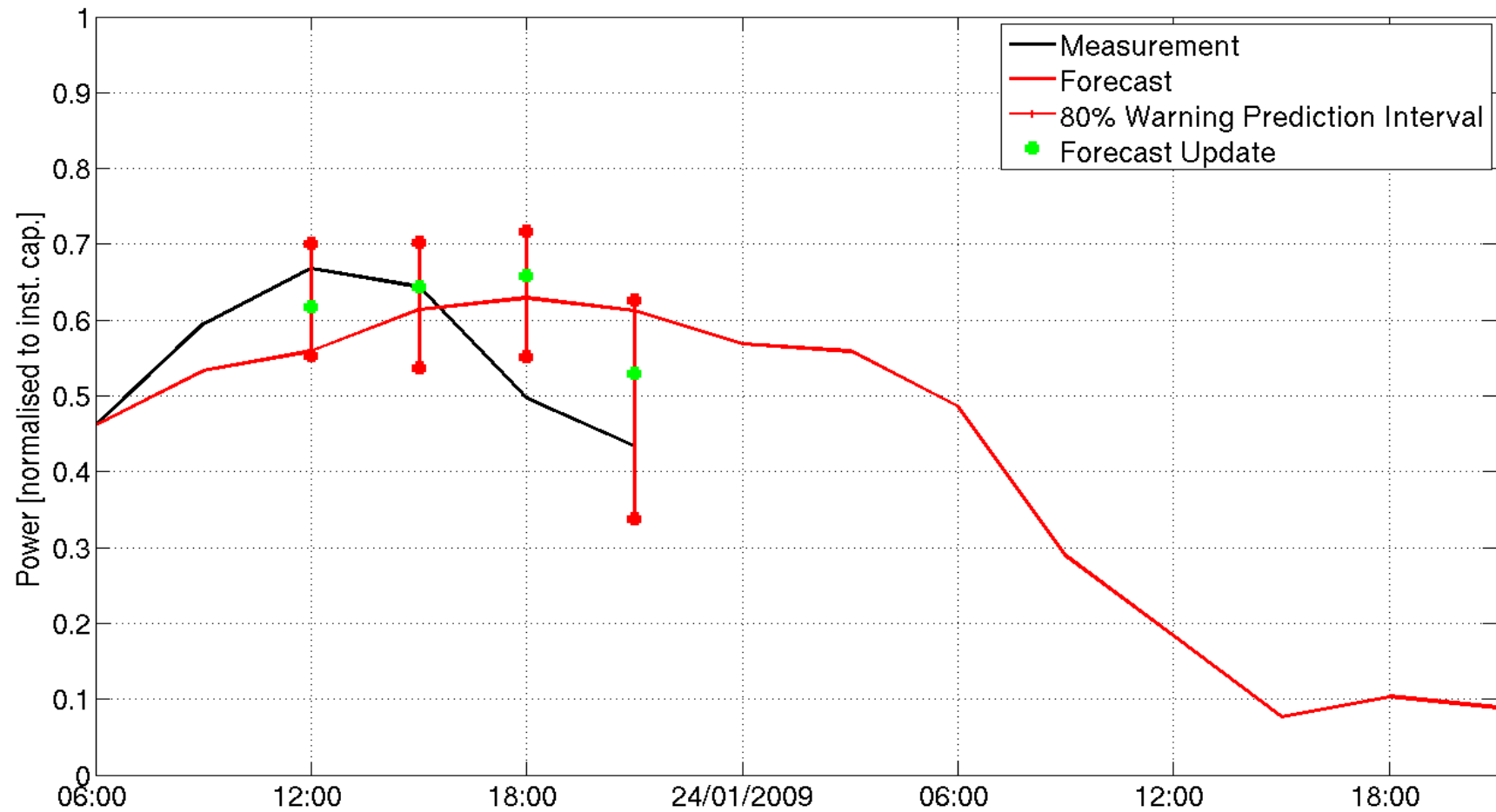


# Time Series Example: 50Hertz TSO 23/1/20 00UTC

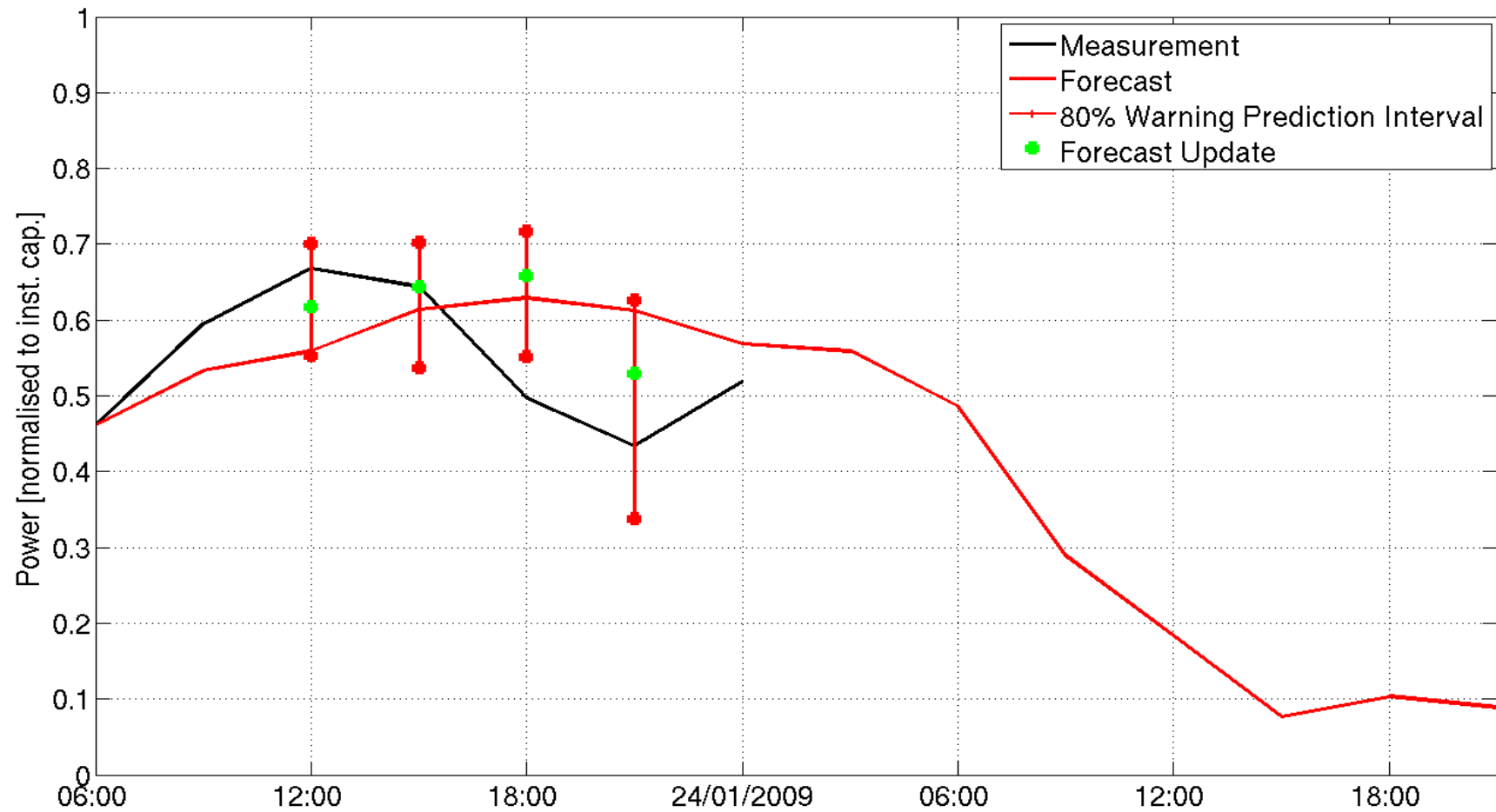




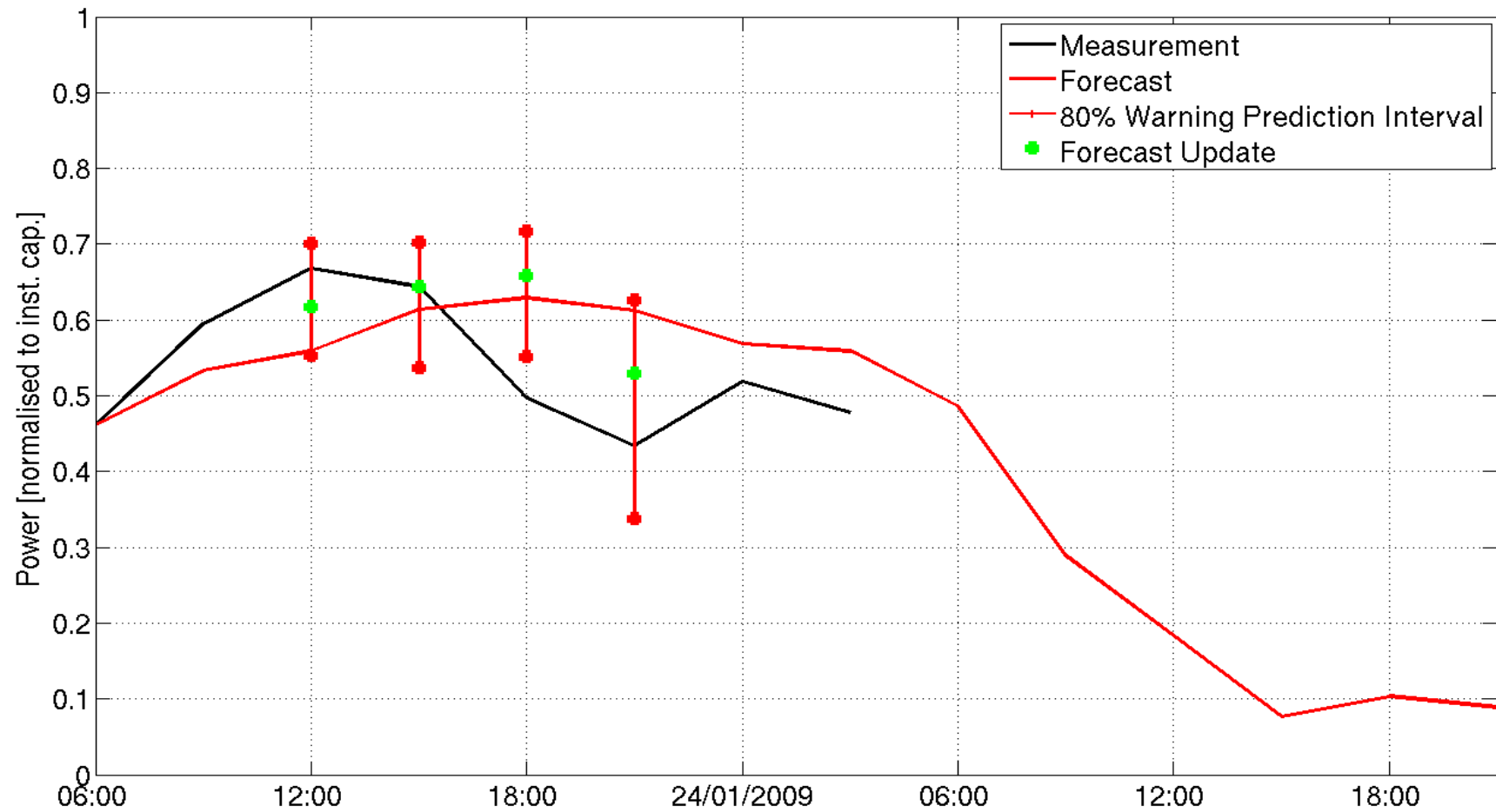
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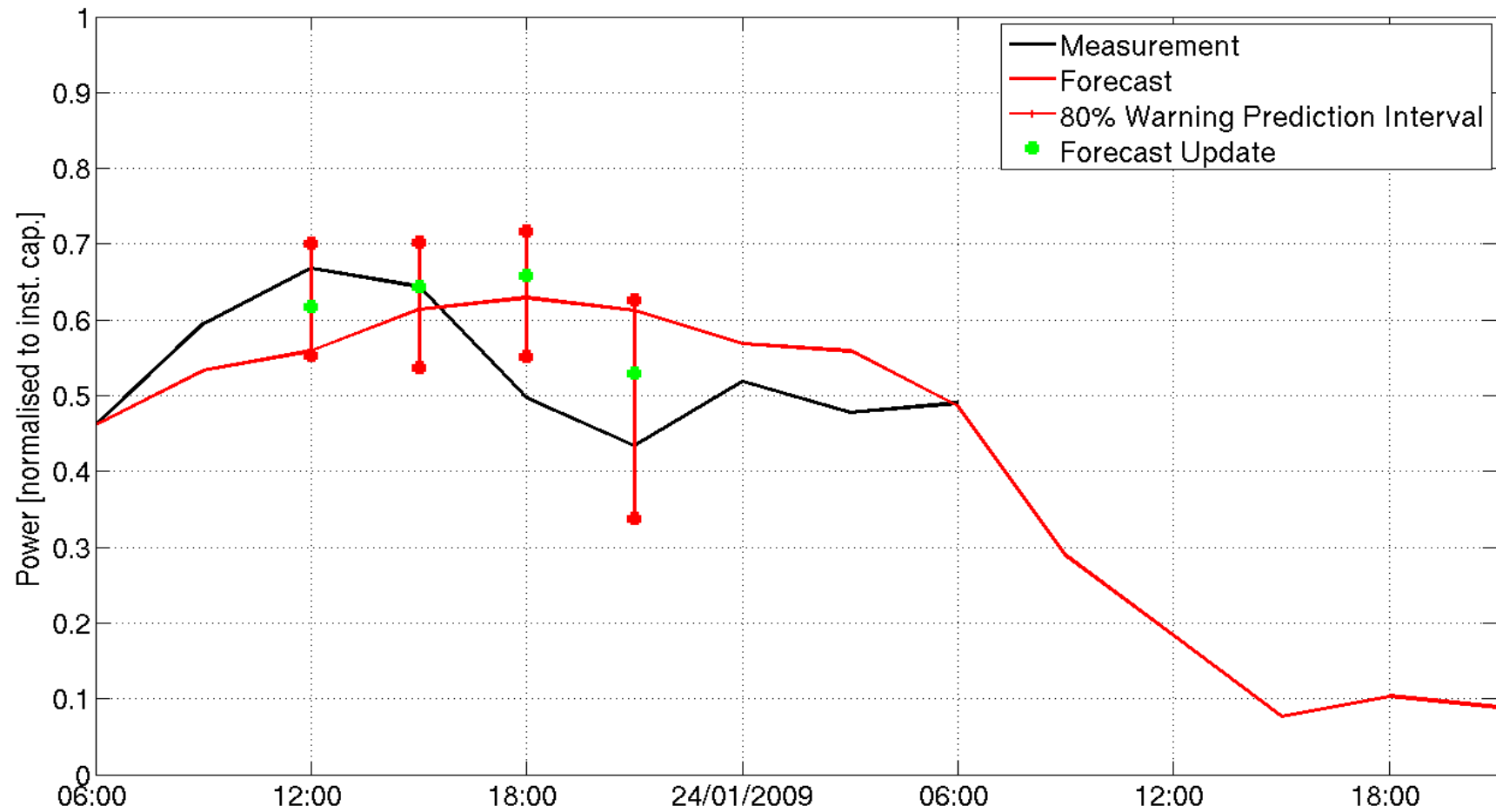


# Time Series Example: 50Hertz TSO 23/1/2009 00UTC

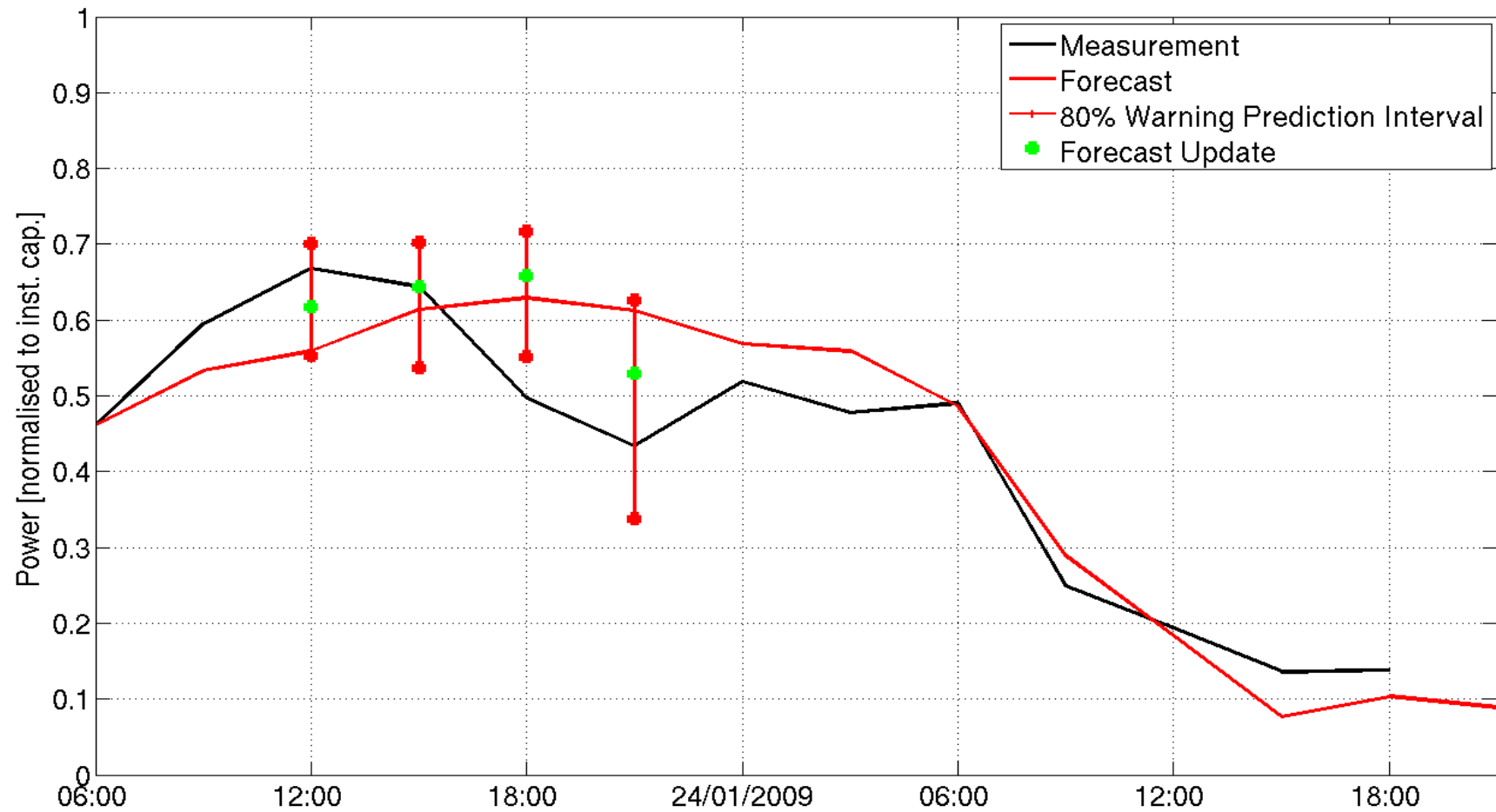




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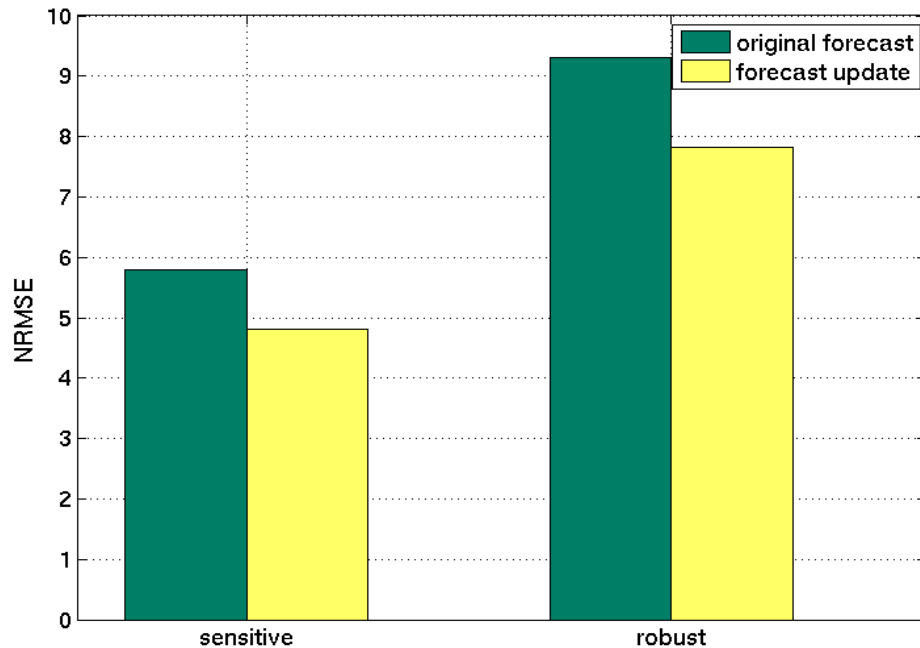


# Time Series Example: 50Hertz TSO 23/1/2009 00UTC



# Improvement by forecasting updates

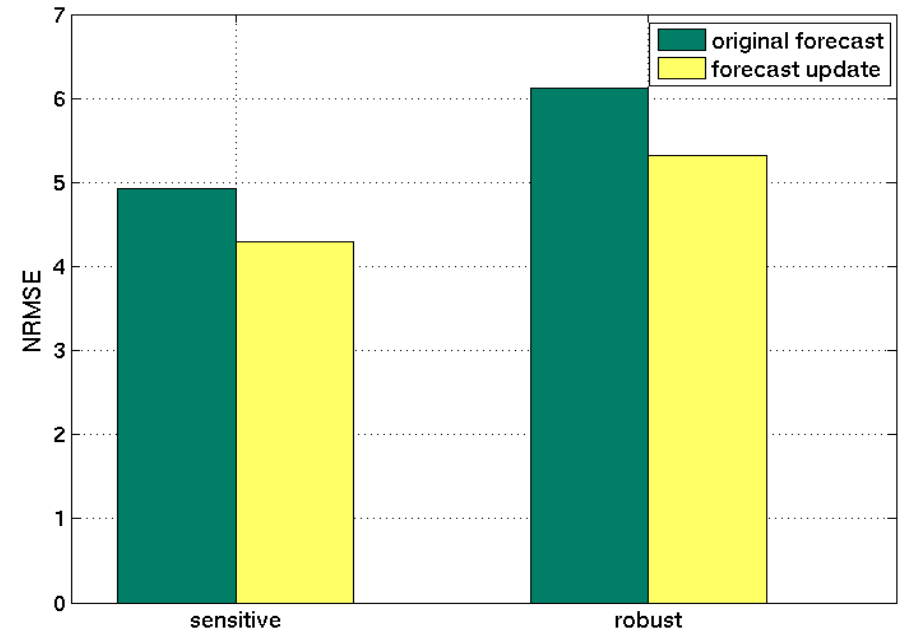
50Hertz TSO Germany



6% of situations

1% of situations

DK1 energinet.dk Denmark



6.5% of situations

1.3% of situations

„robust“ and „sensitive“ are different thresholds of warning level



## Messages

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- Detection of upcoming forecasting errors by comparing predicted and real weather situation at any time
- Warnings can be sent out to inform end-users at least 3 hours in advance
- 3h-updates of power predictions lead to significant improvements
- Performance depends on relation between detected error in weather pattern and error in power prediction
- System works best in low pressure situations, fronts still challenging, not covered so far: high pressure with thermal stability issues
- Data requirements are very high in terms of online-availability and quality

A photograph of a wind farm at sunset. The sky transitions from a deep blue at the top to a warm orange glow near the horizon. Several wind turbines are visible, with the one in the foreground being the largest and most prominent. The turbines are silhouetted against the bright sky. The ground is dark and flat.

# Thanks for your attention !

[www.energymeteo.com](http://www.energymeteo.com)

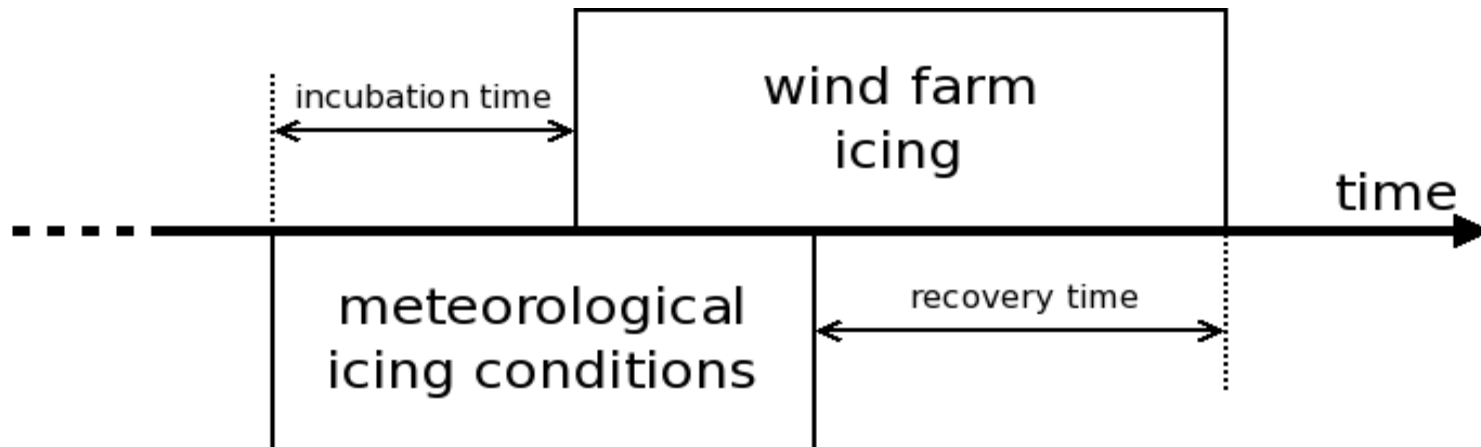
Contact:

Dr. Matthias Lange

[matthias.lange@energymeteo.com](mailto:matthias.lange@energymeteo.com)

# Icing

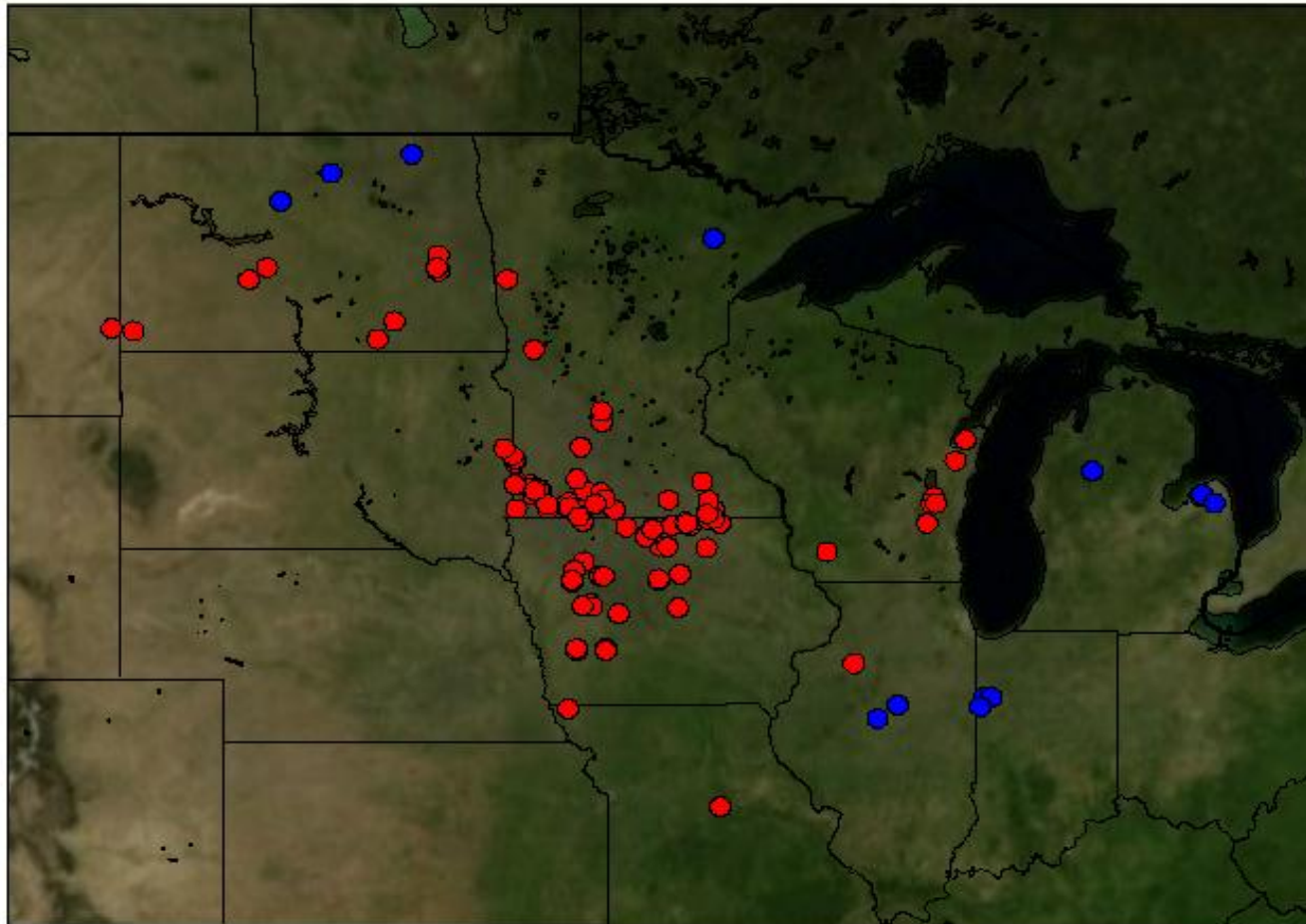
- Shut-offs due to icing can lead to large forecasting errors
- Icing conditions occur in certain regions, typically not large-scale
- Time delay between meteorological conditions and impact on turbines





# Regional icing prediction

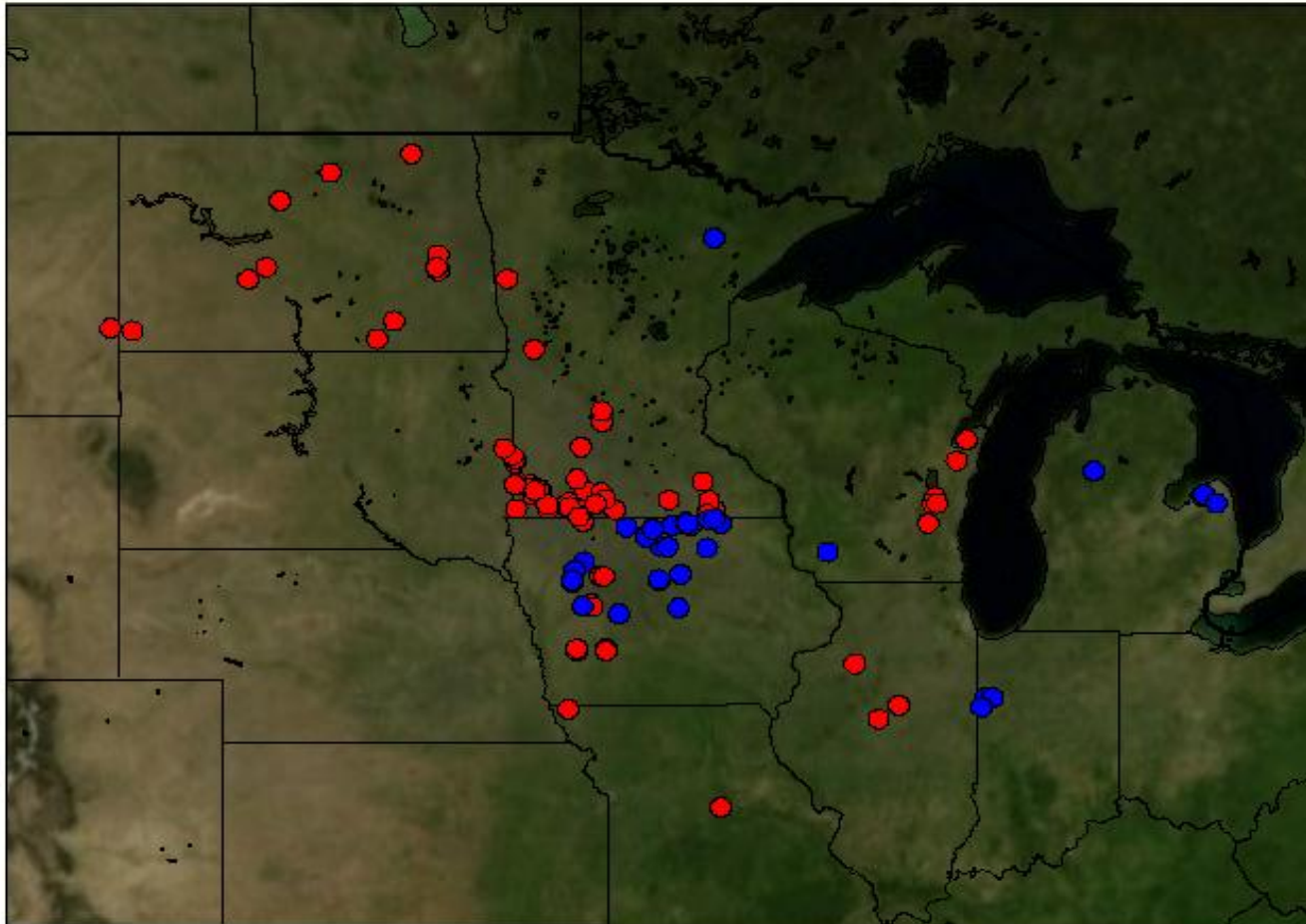
Icing: 2010-12-29 03:00:00



- iced wind farms
- non-iced wind farms

# Regional icing prediction

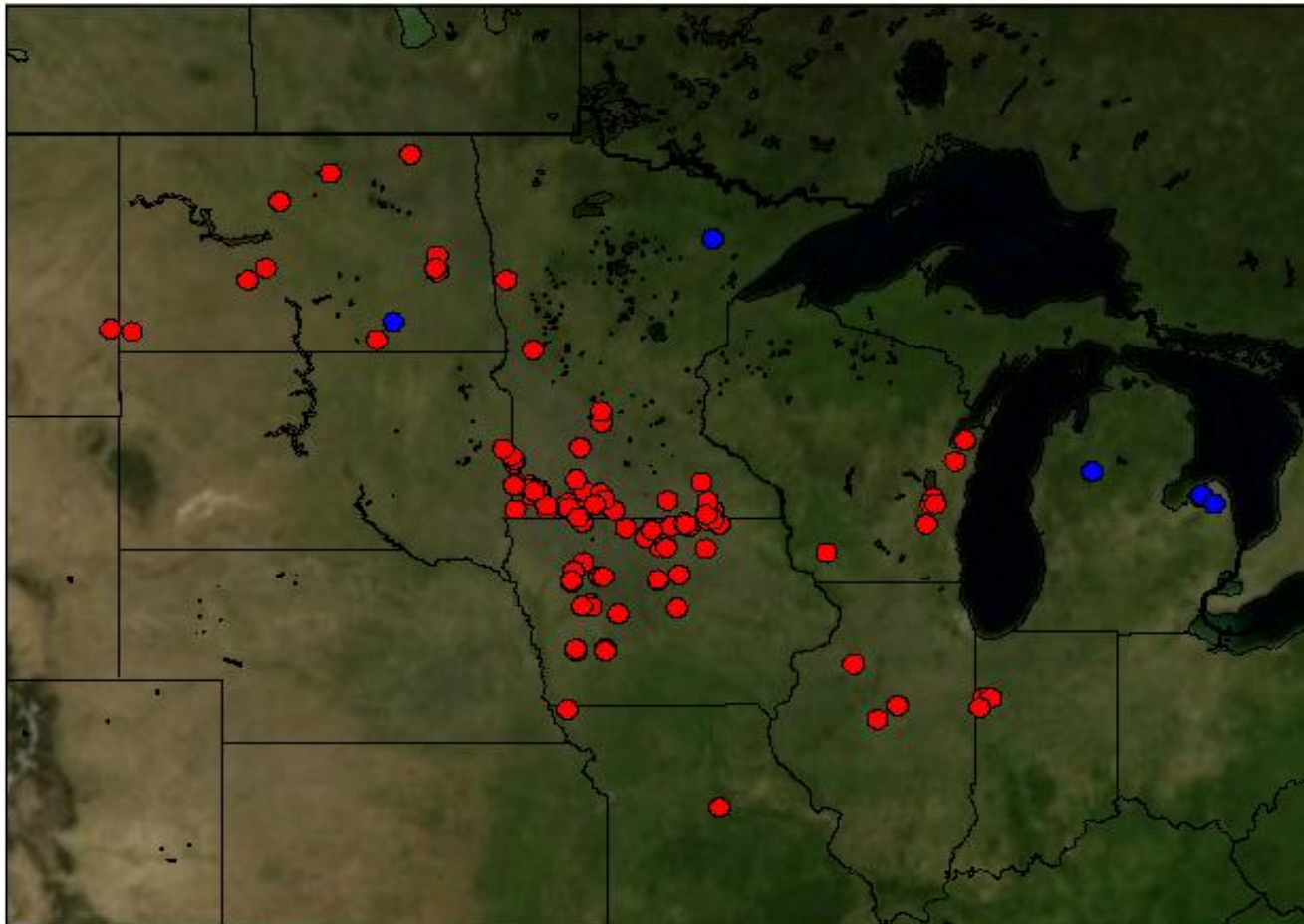
Icing: 2010-12-29 09:00:00



- iced wind farms
- non-iced wind farms

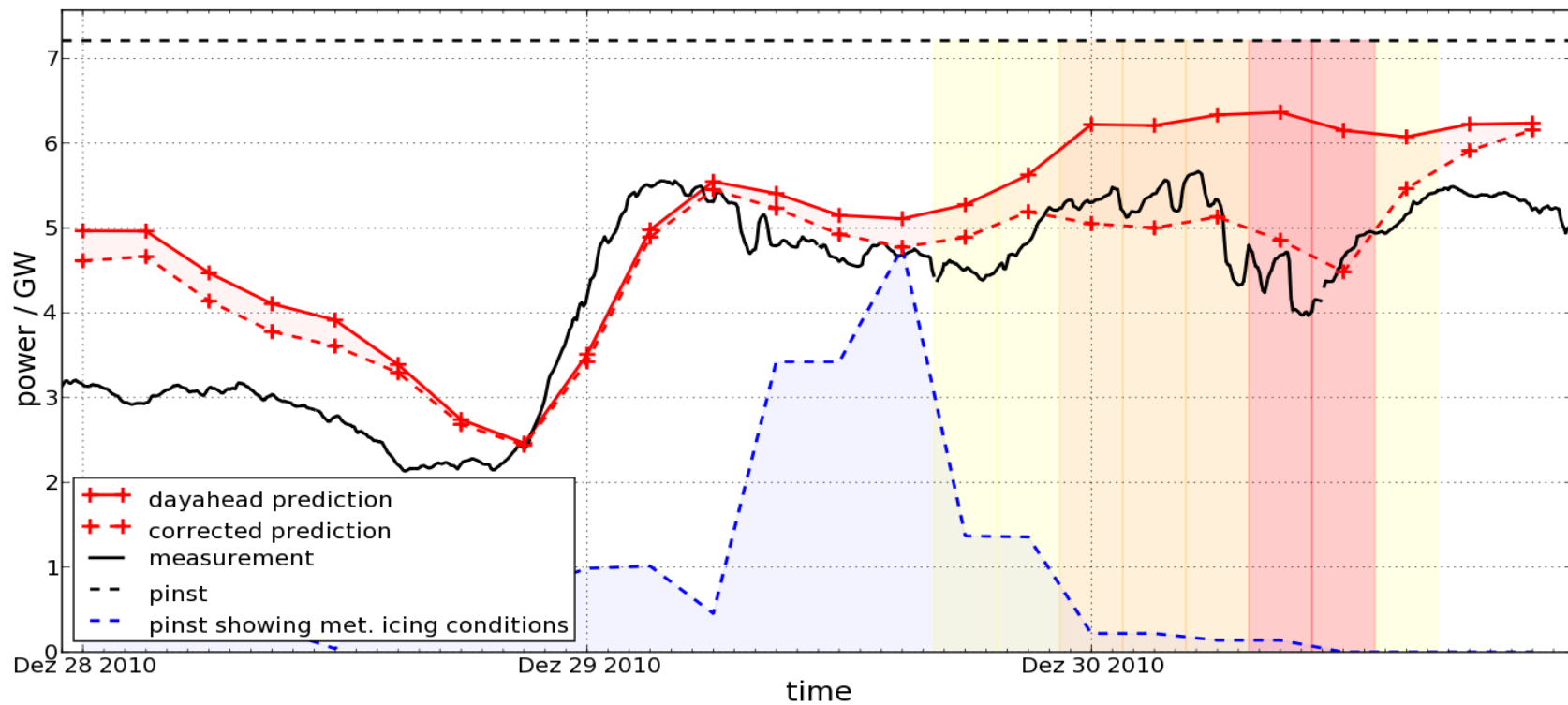
# Regional icing prediction

Icing: 2010-12-30 00:00:00



- iced wind farms
- non-iced wind farms

# Icing forecast and warning





A photograph of a wind farm at sunset. The sky transitions from a deep blue at the top to a warm orange glow near the horizon. Several wind turbines are visible, with the one in the foreground being the largest and most prominent. The turbines are silhouetted against the bright sky. The ground is dark and flat.

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